NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	520 East Broadway, Hobbs, New Mexico
LEASE A. M. York "B" WELL NO.	• IINIT • C · · · · · · · · · · ·
DATE WORK PERFORMED As Show	
	POOL Drinkard
This is a Report of: (Check appropriate	e block) Results of Test of Casing Shut-
Beginning Drilling Operations	
	Remedial Work
Plugging	T Other Anidising
4-4-57: Pulled 2" tubing. Preparing t	acid. Max. pressure 2600f. No break in prese.
original Well Data: F Elev. 3464 TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627	
Original Well Data: OF Elev. 3484 TD 6637 PBD 6622PI Obng. Dia 20 Tbng Depth 6627 (Overf Interval (s) 6569-6608	Prod. Int. 6569-6608 Compl Date 7-5-17
Original Well Data: OF Elev. 34.64 TD 6637 PBD 6622PI Obng. Dia 2 Tbng Depth 6627 (Overf Interval (s) 6569-6608 Open Hole Interval Produc	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 7n Oil String Depth 6644 Cing Formation (s) Drinkard
priginal Well Data: F Elev. 3464. TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627 (erf Interval (s) 6569-6608 pen Hole Interval Product ESULTS OF WORKOVER:	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 7n Oil String Depth 6644
Priginal Well Data: F Elev. 3464. TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627 (erf Interval (s) 6569-6608 pen Hole Interval Product ESULTS OF WORKOVER: ate of Test	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 7n Oil String Depth 6644 Cing Formation (s) Drinkard
riginal Well Data: F Elev. 3464. TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627 (erf Interval (s) 6569-6608 pen Hole Interval Product ESULTS OF WORKOVER: ate of Test il Production, bbls. per day	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 7n Oil String Depth 6644 Cing Formation (s) Drinkard
Priginal Well Data: OF Elev. 3464. TD 6637 PBD 6622PI Thing. Dia 28 Thing Depth 6627 (Original Representation of the Production of the P	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 711 Oil String Depth 6644 Cing Formation (s) Drinkard BEFORE AFTER
Priginal Well Data: F Elev. 3464. TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627 (Perf Interval (s) 6569-6608 pen Hole Interval Product ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 711 Oil String Depth 6644 Cing Formation (s) Drinkard BEFORE AFTER
Priginal Well Data: F Elev. 3464. TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627 (erf Interval (s) 6569-6608 pen Hole Interval Product ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl.	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 711 Oil String Depth 6644 Cing Formation (s) Drinkard BEFORE AFTER
riginal Well Data: F Elev. 3464. TD 6637 PBD 6622PI bng. Dia 28 Tbng Depth 6627 (erf Interval (s) 6569-6608 pen Hole Interval Product ESULTS OF WORKOVER: ate of Test il Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 711 Drinkard BEFORE AFTER 4-22-57 111 16
Priginal Well Data: OF Elev. TD 637 PBD 6622PI Thing Dia Thing Depth 6627 (Perf Interval (s) 6549-6608 Open Hole Interval Product This per day as Production, bbls. per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day	Prod. Int. 6569-6608 Compl Date 7-5-17 Oil String Dia 711 Drinkard BEFORE AFTER
Original Well Data: OF Elev. 3484 TD 6637 PBD 6622PI Chng. Dia 2 Thng Depth 6627 (Perf Interval (s) 6569-6608	Prod. Int. 6569-6608 Compl Date 7-5-47 Oil String Dia 711 DEINER BEFORE AFTER 4-22-57 111 16 (Company) I hereby certify that the information given
Original Well Data: OF Elev. 3484. TD 6637 PBD 6622PI Thing. Dia 28 Thing Depth 6627 (Original Reveal (s) 6569-6608 Open Hole Interval Production ESULTS OF WORKOVER: ate of Test oil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by	Prod. Int. 6569-6608 Compl Date 7-5-47 Oil String Dia 7n Oil String Depth 6444 BEFORE AFTER 4-22-57 11 16 (Company) I hereby certify that the information given above is true and complete to the best of
Original Well Data: OF Elev. 3484. TD 6637 PBD 6622PI Song. Dia 28 Tong Depth 6627 (Open Hole Interval Production) Depth Hole Interval Production ESULTS OF WORKOVER: ate of Test fil Production, bbls. per day as Production, Mcf per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION	Prod. Int. 6569-6608 Compl Date 7-5-47 Oil String Dia 711 DEINER BEFORE AFTER 4-22-57 111 16 (Company) I hereby certify that the information given
Original Well Data: OF Elev. 3484. TD 6637 PBD 6622PI Thing. Dia 28 Thing Depth 6627 (Original Reveal (s) 6569-6608 Open Hole Interval Production ESULTS OF WORKOVER: ate of Test oil Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by	Prod. Int. 6569-6608 Compl Date Oil String Dia 711 Oil String Depth Cing Formation (s) Drinkerd BEFORE AFTER 4729 3847 Company) I hereby certify that the information given above is true and complete to the best of my knowledge.

Orig. & 200:000 cc:FHR.HFD.File