

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

3-29-99

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GAS - OIL RATIO TEST

Operator Cross Timbers Operating Company		Pool		Tubing Oil and Gas (Gas)		County		Lea							
Address 3000 N. Garfield, Suite 175 Midland, Texas 79705		TYPE OF TEST - (X)		Scheduled ☐		Completion ☐		Special ☒							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CUFT/BBL		
		U	S	T						R	WATER BBL'S	GRAV. OIL		OIL BBL'S	GAS MCF
York Gas Com	1	H	20	21S	37E	1/26/99	P	30	M	24	1	30.9	0.20	37	185000
Remains Gas															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Janice Courtney

Printed name and title
Janice Courtney, Regulatory Tech

Date
3/24/99

Telephone No.
915/682-8873