

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

GAS-OIL RATIO TEST

Operator		Pool		County												
Cross Timbers Operating Company		Tubb Oil and Gas (Gas)		Lea												
Address		TYPE OF TEST - (X)		Completion												
3000 N. Garfield, Suite 175, Midland, TX 79705		☒ Scheduled		☐ Special												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL			
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.	
Alexander Rodgers	2	A	12	22S	37E	09/30/98	P	-	30	M	24	1	39.50	1	53	53000
York Gas Com	1	H	20	21S	37E	10/31/98	P	-	30	M	24	1	31.40	1	37	37000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Janice Courtney, Regulatory Tech

Printed name and title

11/12/98

Date

915/682-8873

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)