

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Nov

GAS-OIL RATIO TEST

Operator Cross Timbers Operating Company		Pool Tubb Oil and Gas (Gas)		County Lea												
Address 3000 N. Garfield, Suite 175, Midland, Texas 79705		TYPE OF TEST - (X)		Completion ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SD	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BE		
		U	S	T							R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Alexander Rodgers	2	A	12	22S	37E	09/18/97	P	-	30	M	24	1	39.80	1	59	59000
York Gas Com	1	H	20	21S	37E	09/27/97	P	-	30	M	24	0.5	39.80	1	42	42000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ray F. Martin
Signature

Ray F. Martin, Operations Engineer

Printed name and title

10/15/97

Date

915/682/8873

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)