k 5 Copies opriate District Office STRICT 1 O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1 (ייאחוע	ISPONI OIL	AND NATURAL GA	<u> </u>	V VI-				
Cross Timbers Operating Company				Well Vol 1 100						
Cross Timbers Ope	Cross Timpers Operating company				30-025-09925					
ress			0 F. 4 H.		2					
810 Houston Stree	<u>et, Sui</u>	te 200	U. Fort Wo	Other (Please explan	in)					
on(s) for Filing (Check proper box)	c	hange in T	ransporter of:							
Well	Oil		Ory Gas							
ompletion nge in Operator	Casinghead	Gas 🔲 🤇	Condenume							
sees of country give BATTLE	0:1 22	d Cac	Company Di	vision of Atlant	tic Rich	field Co	npany			
address of previous operator AKLU	Ull an	710 H	obbs. New N	lexico 88240	., .		·			
DESCRIPTION OF WELL A	NOTEA	SE'	5 151 - Inchedia	- Formation of Too to be	Kind o	(Lease	Les	se No.		
se Name	'	Well No.	Pool Name, including	og Formation Teeksb	Sime, F	Federal or Fee) FEE	-		
ork Gas Com.		1	BI-menty (JII and add						
cation	. 2310	١ .	No	orth Line and 330	Foo	et From The	East	Line		
Unit Letter H	:	· · · · · · · · · · · · · · · · · · ·	real from the		_			3		
Section 20 Township	215		Range 37E	, NMPM,	Lea			County		
Samuel Lo										
DESIGNATION OF TRANS	PORTE	R OF OI	L AND NATU	RAL GAS Address (Give address to wh	uch approved	copy of this for	m is so be ser	u)		
me of Authorized Transporter of Oil		or Condens		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Texas-NM Pipel			or Dry Gas X	Address (Give address to wi	rich approved	copy of this for	m is to be set	u)		
ime of Authorized Transporter of Casingh		777		φ. 1334.	<u>Jal, N</u>	<u>ew Mexico</u>	88252	<u></u>		
El Paso Natural Gas Co well produces oil or liquids,	Unit		Twp. Rge.		Whea					
e location of tanks.	ii		1	Yes		-72				
his production is commingled with that fr	rom any oth	er lease or p	pool, give comming	ling order number.				····································		
. COMPLETION DATA					Deepen	Plug Back	Same Res'V	Diff Res'v		
T of Completion	m	Oil Well	Gas Well	New Well Workover	1	i		<u> </u>		
Designate Type of Completion -	Date Comp	d Ready to	Prod	Total Depth	<u> </u>	P.B.T.D.				
ate Spudded	Date Com	A. ROW,								
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Cas Pay		Tubing Depth				
EVALUOUS (DF, FOLD, N., ON, O.,						Depth Casing	Shoe			
erforations							, -			
				CENTING RECOR	RD					
	TUBING, CASING A LOVE SIZE CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET			SACKS CEMENT		
	7	OBING,	CASING AND	DEPTH SET		s				
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'. TEST DATA AND REQUES IIL WELL (Test must be after t	ST FOR A	SING & TI	JBING SIZE	DEPTH SET	Iowable for th	is depth or be j		# 5.)		
'. TEST DATA AND REQUES OIL WELL (Test must be after t	CA	SING & TI	JBING SIZE	DEPTH SET	Iowable for th	is depth or be j		es.)		
'. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR A secovery of the Date of To	SING & TO	JBING SIZE	DEPTH SET	Iowable for th	is depth or be j		es.)		
'. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR A	SING & TO	JBING SIZE	Producing Method (Flow,) Casing Pressure	Iowable for th	choke Size		es.)		
TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	ST FOR A secovery of the Date of To	ALLOW cold volume	JBING SIZE	producing Method (Flow,)	Iowable for th	is depth or be j		gs.)		
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I. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CA ST FOR A recovery of the Date of To	ALLOW cold volume	JBING SIZE	Producing Method (Flow.) Casing Pressure Water - Bbis.	Iowable for th	Choke Size	or full 24 hou	os.)		
TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CA ST FOR A recovery of the Date of To	ALLOW oral volume est	JBING SIZE	Producing Method (Flow,) Casing Pressure	Iowable for th	choke Size	or full 24 hou	gs.)		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 0 8 1993

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