			·	
NO. OF COPIES REC	EIVED	<u> </u>		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator Ango on a control				

NEW MEXICO OIL CONSERVATION COMMISSION

FILE	REQUE	EST FOR ALLOWABLE AND	Effective 1-1-65 RECEIVED	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL			JAN - 4 1980	
GAS OPERATOR	-		O. C. D.	
PRORATION OFFICE			ARTESIA, OFFICE	
ARCO OII & Ga	s Company tlantic Richfield Company	,		
Address	.O, Hobbs, New Mexico 8824			
Reason(s) for filing (Check prop		Other (Please explain)		
New Well	Change in Transporter of:	Designate trans ex Gas effective: 1-1-	_	
Recompletion Change in Ownership	· · · · · · · · · · · · · · · · · · ·	ondensate	-00	
If change of ownership give n				
•				
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includin	I		
A. M. York	1 Tubb Gas	State, Feder	ral or Fee Fee	
Location H Unit Letter;_	2310 Feet From The North	Line andFeet From	The East	
Line of Section 20	Township 21S Range	37E , NMPM,	Lea County	
II DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL	. GAS		
Name of Authorized Transporter	of Oil [X] or Condensate	Address (Give address to which appr		
Texas New Mexico F	of Casinghead Gas or Dry Gas X	P. O. Box 2528, Hobbs, Address (Give address to which appr	oved copy of this form is to be sent)	
Warren Petroleum C	Company	Box 1589, Tulsa, Oklah		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge H 20 21S 37		hen 11–29–79	
If this production is comming V. COMPLETION DATA	led with that from any other lease or po		Plug Back Same Resty. Diff. Resty	
Designate Type of Con	opletion - (X)	1	Pring Buck Sume Res V. Diff. Res V	
Date Spudded	Date Compl. Ready to Prod,	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	CST FOR ALLOWABLE (Test must	be after recovery of total volume of load of	il and must be equal to or exceed top allor	
Oll. WELL Date First New Oil Run To Tar	able for th	its depth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Num 10 1 di	iks Dute of Test	, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resting Method (phot, back pr	, resid (since 12)			
VI. CERTIFICATE OF COMP		OIL CONSERV	OIL CONSERVATION COMMISSION APPROVED	
Commission have been com	s and regulations of the Oil Conservation glied with and that the information gl	. 11		
above is true and complete	to the best of my knowledge and bel	lief. BY		
			The second secon	
D D A	backeldorel	To thin in a request for slice	n compliance with RULE 1104. owable for a newly drilled or deepene	
Engage Took C	(Signature) pec.	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation	
Engrg. Tech. S	(Title)	All sections of this form n able on new and recompleted t	nust be filled out completely for allow	
1-3-80	(Fill out only Sections I	II. III. and VI for changes of owner	
	(Date)		orter, or other such change of condition ust be filed for each pool in multiple	
		completed wells.	-	