NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operat	OF						
		ntic Richfi	eld Company	Leas	se M. York		Well
Locat:	ion	Unit	Sec	Twp	Rge	County	No. 1
of We	11	Mama of Rec	20	Type of Prod	Method of Prod	Prod. Medium	Lea Choke Size
Upper	D.I		ervoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tog or Csg)	
Compl Lower		inebry		Gas	Flow	Csg	S.I.
Compl	Dr	inkard		Oil	Flow	Tbg	34/64
				FLOW TEST	' NO. 1		
Both zones shut-in at (hour, date): 9:00 AM 2-4-79							
Well opened at (hour, date): 9:15 AM 2-5-79 Upper Completion							Lower n Completion
Indica	te.	by (X) the	zone producing	• • • • • • • • • • • • •		•••••	X
Pressure at beginning of test							542
Stabilized? (Yes or No)Yes							Yes
Maximu	m p	ressure duri	ng test	••••••	••••••	751	542
Minimum pressure during test							8
Pressure at conclusion of test							8
Pressure change during test (Maximum minus Minimum)							-534
las pre	essi	re change a	n increase or a d	ecrease?	•: • • • • • • • • • • • • • • • • • • •	No Change	Decrease
Well cl	lose	d at (hour,	date): 3:15 A	M 2-5-79	Total Tire Production	me On on 6 Hi	
uring	Tes	t: 1	bbls; Grav. 34.	O ; During T	Cest 24	MCF; GOR 24	1,000
emarks	3	Annual	Test				
	. •				٠.		
				FLOW TEST N	^ ^		
ell op	ene	d at (hour,	date): 9:15			Upper Completion	Lower
ndicat	e b	y (X) tr	ne zone producing.	•••••			Completion
			of test				547
			·)				
			g test				Yes
			g test				547
			of test				
			test (Maximum mi				
s pres	ssur	e change an	increase or a dec	crease?			
ll clo	sed	at (hour.	date)		Production	on	
ring T	est.	:b	ols; Grav	Gas Produc During Tes	tion	MCF; GOR	
			ne T.A. (No flow				
homoli							
owledg	e.	rully that t	the information he	erein containe	d is true and com	plete to the be	st of my
proved		jų.	19	() o	perator Atlant:	ic Richfield C	ompany
ew Mex	ico	Oil Conserv	vation Commission	J/ B:		my -	
		Ori	ig. Signed	m4		dudry	

2-7-79

