Title\_

Diet I. See

## NEW MEXICO OIL CONSERVATION COMMISSION

Operator Atlantic Richfield Company	i	e M. York Competing	·	W	ell o. 1
of Well Sec 20	Twp 21-S	R <b>ge</b> 37-E		County	ea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. N (Tbg or	'edium	Choke Size
Upper Blinebry	Gas	Flow	Csg.	0357	S.I.
Lower Compl Drinkard	Oil	Flow	Tbg		30/64"
	FLOW TEST	NO. 1			· · · · · · · · · · · · · · · · · · ·
Both zones shut-in at (hour, date):	8:45 AM 6-2	7-78			
Well opened at (hour, date): 8:4	5 111 ( 00 50			pper pletion	Lower Completion
Indicate by ( X ) the zone producing				•	•
Pressure at beginning of test					564
Stabilized? (Yes or No)					Yes
Maximum pressure during test					564
Minimum pressure during test			·		
Pressure at conclusion of test					
Pressure change during test (Maximum					
 Nas pressure change an increase or a					Decrea
Well closed at (hour, date): 12:45	PM 6-27-78	Total Tin	ne On	Hre	
Oil Production	Can Drad	rroduccic	)n	1113.	
Juring Test: 1 bhlas Come 34.1	2 Gas Frod	uction 1.6		٠. ـ	
During Test: 1 bbls; Grav. 34.	2 ; During T	uction 1.6	MCF;	GOR 1,	665
During Test: 1 bbls; Grav. 34  Remarks Annual Test	2 ; During T	est1.6	MCF; (	GOR 1,	665
During Test: 1 bbls; Grav. 34.			MCF; (	GOR 1,	665
Ouring Test: 1 bbls; Grav. 34 Remarks Annual Test	FLOW TEST N	0. 2		pper	Lower
Ouring Test: 1 bbls; Grav. 34.  Remarks Annual Test  Vell opened at (hour, date):	FLOW TEST N	0. 2	Ur Com	pper pletion	Lower
During Test: 1 bbls; Grav. 34.  Remarks Annual Test  Vell opened at (hour, date):  Indicate by ( X ) the zone producing	FLOW TEST N	0. 2	Up Comp	oper oletion	Lower
Nemarks Annual Test  Well opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	0. 2	Ur Comp	oper oletion	Lower
Nemarks Annual Test  Yell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	0. 2	Ur Comp	oper oletion	
Nemarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	0. 2	Ur Comp	oper oletion	Lower
Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	0. 2	Comp	oper oletion	Lower
Annual Test  [Semarks Annual Test]  [Sell opened at (hour, date): [Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	0. 2	Comp	oper	Lower
Annual Test  Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	0. 2	Comp	oper	Lower
Annual Test  Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	O. 2  Total time	Comp	oper	Lower
Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	Total time Production	Comp	oper	Lower
Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	Total time Production stion	On MCF; GOR	oper	Lower
Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N	Total time Production stion	On MCF; GOR	oper	Lower
During Test:	FLOW TEST N  ng  minus Minimum)  decrease?  Gas Producting Test	Total time Production	Comp	oper oletion	Lower
Annual Test  Memarks Annual Test  Mell opened at (hour, date):  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST N  ng  minus Minimum)  decrease?  Gas Producting Test  herein containe	Total time Production	On MCF; GOR	the bes	Lower Completion
Remarks Annual Test  Relative Annual Test  R	FLOW TEST N  ag  minus Minimum)  decrease?  Gas Production Test  herein containe	Total time Production tion tion the Atlantic	On COMP	the bes	Lower Completion