

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552 Midland, Tx. 79702

8. Well No.

1

9. Pool name or Wildcat

EUMONT (YSRQ)

4. Well Location

Unit Letter I : 330 Feet From The EAST Line and 2310 Feet From The SOUTH Line

Section 20

Township 21S

Range 37E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3486 KB: 3489

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CASING INTEGRITY TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARTHON OIL COMPANY RECENTLY COMPLETED A CASING INTEGRITY TEST ON THIS WELL. RESULTS ARE SUMMARIZED BELOW:

10-01-93 MIRU. POOH W/RODS & PUMP. ND WELLHEAD. NU BOP. POOH W/TBG. SET CIBP W/7 SX CMT @ 3410'. EST PBTD 3366'. ATTEMPTED TO PRESSURE UP CASING. LEAKING OFF @ 20 PSI/MIN. TRIED SEVERAL TIMES TO TEST. WOULD NOT HOLD PRESSURE. TRIED TO ISOLATE LEAK W/TEST PKR. COULD NOT ISOLATE AS TO WHETHER PLUG LEAKING OR BAD CASING LEAK. INITIAL FLUID LEVEL WAS FOUND TO BE BELOW 3000' BEFORE SETTING CIBP. HOLE IS LOADED W/2% KCL INHIBITED FLUID. WELL IS SHUT IN PENDING EVALUATION FOR FURTHER WORK OR PERMANENT ABANDONMENT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADVANCED ENGINEERING TECH. DATE 10-14-93

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE OCT 18 1993

CONDITIONS OF APPROVAL, IF ANY: