

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09927
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 299180
7. Lease Name or Unit Agreement Name DAYTON HARDY
8. Well No. 1
9. Pool name or Wildcat EUMONT (YSRQ)/PENROSE SKLY GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3486 KB:3489

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter I : 330' Feet From The EAST Line and 2310' Feet From The SOUTH Line

Section 20 Township 21S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEST ANCHORS, MIRU PU. POOH WITH RODS, & PUMP. SET BOP. POOH WITH TBG. SET CIBP @ 3450'. LOAD HOLE WITH CHEMICALLY INHIBITED 2 % KCL WATER. TEST CASING TO 500 PSIG FOR 30 MINUTES AND RECORD SAME. ND BOP AND NU WELLHEAD RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADVANCED ENG. TECH DATE 4-20-93

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 800-351-1417

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE APR 22 1993

CONDITIONS OF APPROVAL, IF ANY: