

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09927 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 299180
7. Lease Name or Unit Agreement Name <i>Dayton Hardy</i>
8. Well No. 1
9. Pool name or Wildcat EUMONT (YSRQ)/PENROSE SKLY GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3486 KB:3489

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter I : <u>330</u> Feet From The <u>EAST</u> Line and <u>2310</u> Feet From The <u>SOUTH</u> Line Section 20 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3486 KB:3489	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Correct KB & GL El. Filings 4-8-93 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL CO. PROPOSES TO TEMPORARILY ABANDON THIS WELL USING THE PROCEDURE OUTLINED BELOW  
TEST ANCHORS. MIRUPU  
INSTALL ROD BOP. POOH WITH RODS, AND PUMP. INSTALL BOP. POOH WITH TUBING.  
SET CIBP @ 3450'. LOAD HOLE WITH CHEMICALLY INHIBITED 2% KCL.  
TEST CASING TO 500 PSI FOR 30 MINUTES. RECORD TEST. ND BOP. NU WELLHEAD. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ADVANCED ENG. TECH DATE 4-8-93  
TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 800-351-1417

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 22 1993

CONDITIONS OF APPROVAL, IF ANY:

MARATHON OIL CO  
DAYTON HARDY # 1

API # 30-025-00027 NM LEASE #299180 FEE LS.

LOCATION: UNIT LETTER I 660' FEL & 1980' FSL  
SEC 20, TWP 21-S, RNG 37-E, LEA CO., N.M.

ELEVATIONS: GL:3486 KB: 3489

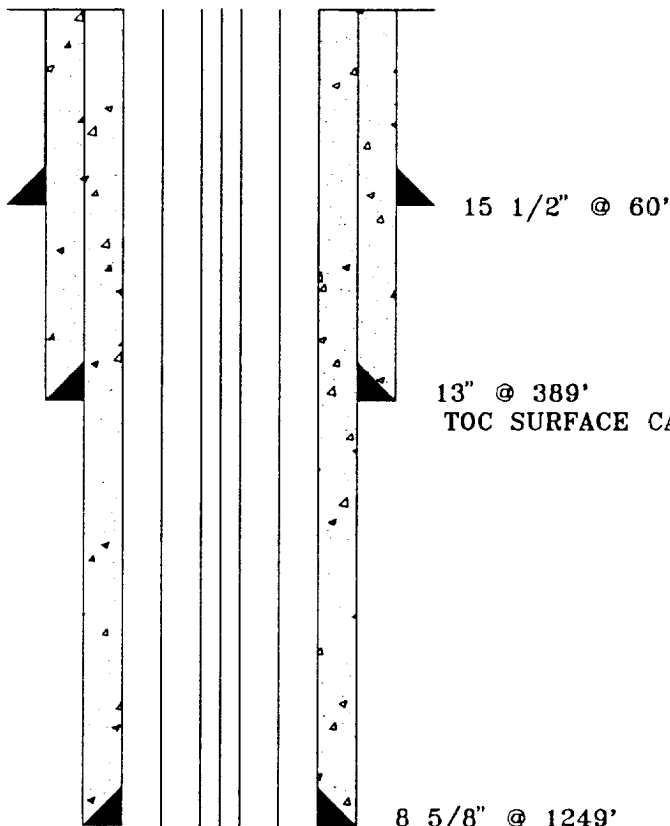
TD: 3750' PBSD: 3723'

CASING: 15 1/2" @ 60'

15" HOLE 13" 40# SMLS @ 389' CMT W/100 SX

10": HOLE 8 5/8" 32# SMLS @ 1249' CMT W/200 SX

8 3/4" HOLE 7" 24# SMLS @ 3494 CMT W/200 SX



13" @ 389'  
TOC SURFACE CALCULATED

8 5/8" @ 1249'  
TOC SURFACE  
CALCULATED

TOC 1923'  
CALCULATED

7" @ 3493'

2 3/8" @ 3663.13'  
SN @ 3649.63'

COMPLETED ROTARY DRILLING 3-18-1938. IP 40 BOPD  
WITH 100,00 MCF/GPD AFTER 3000 GALLONS IN  
PENROSE SKELLY. INSTALLED FORMATION PKR IN 1939  
TO REDUCE GOR.

1985 PULLED OUT PRODUCTION STRING ACIDIZED OPEN  
HOLE 3734-3494 WITH 3700 GALLONS 15% HCL  
DUMPED SAND TO PB. TAGGED PBSD @ 3644'. FRACED  
3494-3675 WITH 35,000 GALLONS GELL & 94,000#  
SAND. C/O TO 3740'. PUT ON PUMP. PULLED PROD  
STRING. TAGGED PBSD @ 3723. PUT BACK ON PUMP  
3BOPD, 11BWP, 189 MCF/GPD.

2 3/8" LANDED @ 3666.13'. SN @ 3649.63'

2 3/8" 4.7# 8R, J-55, EUE 379.71  
103 JT 2 3/8" 4.7#, 10V, J-55, EUE 3265.82

SN 1.1' MUD JOINT 16.5'

2' X 1.5" X 12' PUMP  
3/4" RODS

PBSD @  
3723'  
TD @ 3750'

BY TOM PRICE  
DATE: 4-15-93

PLEASE DESTROY COPY MADE 4-8-93