

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2018
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator Marathon Oil Company		Pool Penrose Skelly (Grayburg) & Eunmont (Queen)		County Lea	
Address P. O. Box 2409		Location Hobbs, NM 88240		Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)	
Lease Name Dayton Hardy		Well No. 1		Location U S T R	
		Date of Test 3-19-85		Choke Size TBG. PRESS.	
		Daily Allowable 24		Length of Test 11	
		Prod. During Test 34		Oil Bbls. 3	
		Gas M.C.F. 189		Gas - Oil Ratio 63,000	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Thomas F. Zaparka

(Signature)

Production Engineer

(Title)

March 22, 1985

(Date)

RECEIVED

MAR 26 1985

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FEDERAL BUREAU OF INVESTIGATION