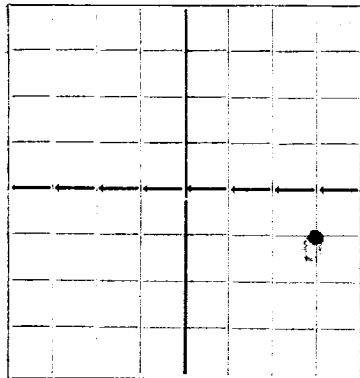
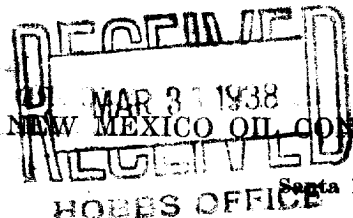


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY



Santa Fe, New Mexico

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

The Ohio Oil Company

Hobbs, New Mexico

Company or Operator

Address

Dayton Hardy Well No. 1 in NE 1/4 of Sec. 20, T. 21 S.

R. 37 E, N. M. P. M., Hardy Field, Lea County.

Well is 1980 feet North of the East line and 660 feet west of the East line of Sec. 20

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Dayton Hardy Address Eunice, New Mexico

If Government land the permittee is Address

The Lessee is Address

Drilling commenced Sept. 24, 1937 19 Drilling was completed March 10, 1938 19

Name of drilling contractor National Drilling & Prod Co Address Midland, Texas

Elevation above sea level at top of casing 3489 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3715 to 3750 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15 1/2"	70			60	Reg			
13	40			389	"			
8 5/8	32			1248	"			
7	24			3491	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13	389	100	Halliburton		
11	8 5/8	1248	200	"		
8 3/4	7	3491	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
1000		Acid	1000	3/4/38		
2000		Acid	2000	3/8/38		

Results of shooting or chemical treatment 40 bbls of oil per day & 100,000 cu ft of gas

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 3750 feet, and from feet to feet

PRODUCTION

Put to producing March 15, 1938 19

The production of the first 24 hours was 40 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Ba

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

National Drilling & Production Co

EMPLOYEES

L. L. Fulton Driller C. F. Bower Driller

Tom Shelton Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

day of March 1938

Notary Public

My Commission expires March 2, 1941

Hobbs, New Mexico

Name C. F. Bower

Position Supt

Representing The Ohio Oil Company

Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
140	150	10	Red Bed
150	245	95	Red Shale
245	295	50	Brown shale
295	350	55	Grey shale
350	370	20	Water sand
370	389	19	Hard sand
389	453	64	Red shale
453	520	67	Red rock
520	605	85	
605	695	90	Red rock
695	705	10	Brown shale
705	830	125	Red rock
830	865	35	Red hard sand
865	880	15	Hard sand
880	915	35	Red shale
915	930	15	Hard water sand
930	980	50	Red bed
980	1005	25	Red rock
1005	1035	30	Red sandy shale
1035	1070	35	Red bed
1070	1085	15	Lime
1085	1105	20	Red mud
1105	1115	10	Hard sand & shell
1115	1140	25	Red bed
1140	1150	10	Lime
1150	1155	5	Red rock
1155	1165	10	Lime
1165	1185	20	Red rock
1185	1200	15	Red rock
1200	1230	30	Red bed
1230	1240	10	Hard sand
1240	1248	8	Anhydrite
1248	1260	12	Lime
1260	1275	15	Hard Anhydrite
1275	1325	50	Lime
1325	1355	30	Anhydrite
1355	1375	20	Salt & Anhydrite
1375	1395	20	Red Bed
1395	1415	20	Anhydrite
1415	1425	10	Red rock
1425	1450	25	Anhydrite
1450	1490	40	Salt-red bed-anhydrite
1490	1550	60	Salt-anhydrite-shell
1550	1560	10	Anhydrite
1560	1570	10	Red rock
1570	1595	25	Salt
1595	1650	55	Salt-Potash-Anhydrite
1650	1695	45	Anhydrite
1695	1745	50	Salt-shells
1745	1760	15	Potash-anhydrite
1760	1775	15	Salt
1775	1790	15	Red rock
1790	1845	55	Salt-anhydrite
1845	1885	40	Salt-shells
1885	1900	15	Potash
1900	1930	30	ANHYDRITE Salt
1930	1940	10	Anhydrite
1940	2100	160	Salt-anhydrite-shells-potash
2100	2140	40	Anhydrite-potash-salt
2140	2220	80	Salt-anhydrite-shells
2220	2280	60	Salt
2280	2310	30	Anhydrite
2310	2355	45	Salt-anhydrite-shells
2355	2445	90	Salt-shells
2445	2450	5	Salt
2450	2480	30	Anhydrite-gray lime
2480	2510	30	Hard sand
2510	2530	20	Anhydrite-lime
2530	2575	45	Anhydrite
2575	2620	45	Lime-Anhydrite
2620	2675	55	
2675	2815	140	Anhydrite
2815	2840	25	Anhydrite-gray lime
2840	2865	25	Broken anhydrite
2865	2975	110	Anhydrite
2975	2995	20	Brown lime-anhydrite
2995	3020	25	Anhydrite
3020	3040	20	Lime
3040	3065	25	Lime
3065	3090	25	Brown lime-anhydrite
3090	3110	20	
3110	3150	40	Lime
3150	3175	25	Brown Lime
3175	3190	15	Brown lime
3190	3260	70	Lime
3260	3265	5	Red rock
3265	3365	100	Lime
3365	3390	25	Anhydrite
3390	3405	15	Shale breaks
3405	3425	20	Anhydrite
3425	3553	128	Lime
3553	3565	12	Gray lime
3565	3585	20	Gas sand
3585	3598	13	
3598	3603	5	Shale
3603	3628	25	Lime
3628	3636	8	Gray lime
3636	3713	77	Lime
3713	3750	37	"

3565 to 3560 3/4 M gas
3568 to 3585 1 M gas

gas at 3625