

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.
801

9. Pool name or Wildcat
NORTH UNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 22 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3434' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Cmt sqz, CO, Log, OAP & Acdz ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. CO to 6448' (PBTD).
3. Set CICKR @ 5975'.
4. Sqz Tubb perfs 5996' - 6236' w/150 SX Cls "C" cmt + .39% CF-1 followed by 50 ex Cls "C" cmt + 2% CaCl₂. Cap CICKR w/10' cmt.
5. Set CIBP @ 5644' & pkr @ 5450'.
6. Sqz Blinebry perfs 5487' - 5624' w/100 SX Cls "C" cmt + .39% CF-1 followed by 50 ex Cls "C" cmt + 2% CaCl₂. Rel pkr & POH.
7. DO cmt to CIBP @ 5644'. Pres tst sqz to 500#.
8. KO CIBP & push to CICKR @ 5975'. Cont drls thru CICKR & underlying cmt to Md1 "D" pkr remains @ 6448'. Pres tst sqz to 500#.

(CONT'D ON REVERSE SIDE.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 12-19-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 26 1989

9. Cut over Mdl "D" PKr. remains @ 6448' & Mdl "D" @ 6460' until rec of pKr's & underlying tail pipe is poss.
10. Run GR/CNL/CCL from PBTD to 4450'.
11. Perf Blinbry/Tubb/Drinkard @ depths based on log eval.
12. Acdz perfs w/treatment sch to be determined from log eval.
13. Install prod equip & ret well to prod.

RECEIVED

DEC 2