

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name ARGO "A"
Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 1
Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool or Wildcat TUBB OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3434' DF		12. County LEA

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER RE-OPENED TUBB ZONE, DOWNHOLE <input checked="" type="checkbox"/>	
		COMMINGLED W/ BLINEBRY (DHC-544)	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19 to 10-22-84: Pulled rods & pump. Shut well in for static BHP survey of Blinebry formation.

10-26 to 10-27-84: Milled out packer (capped w/35' cmt) @ 5950' and pushed packer to 6448'.

10-29 to 11-2-84: Took static BHP survey of Tubb formation and determined pressures were compatible.

11-7-84: Decision made to not commingle Drinkard zone due to tail pipe in bottom packer @ 6460'. Installed production equipment and started well to pump as a downhole commingled Blinebry/Tubb producer.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 14, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE FEB 18 1985