

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool or Widened BLINEBRY OIL AND GAS DRINKARD; TUBB OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3434' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>RE-OPEN DRINKARD & TUBB ZONES, ACID TREAT, & TEST PUMP*</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*WE PROPOSE TO RE-OPEN THE DRINKARD AND TUBB ZONES (TA'D 4/63 and 6/74 respectively) and test pump temporarily to obtain rates and pressures preparatory to downhole commingling application with Blinebry production.

1. Take static BHP survey of Blinebry formation.
2. Knock out packer (capped w/35' cmt) @ 5950' and push to packer @ 6460'.
3. Take static BHP survey of Tubb formation. Proceed if pressures are compatible.
4. Knock out packers @ 6460' and push both packers to 6636' (TD).
5. Take static BHP survey of Drinkard formation. Proceed if pressures are compatible.
6. Set packer @ ±6400'. Acidize the Drinkard perf's (6510' - 6630') w/8000 gals 15% NEA. Pull packer.
7. Return well to production as a temporary downhole commingled Blinebry/Tubb/Drinkard producer. Application to permanently downhole commingle will be made when production allocations can be established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 19, 1984

APPROVED BY NOV 20 1984 DATE