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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-<br>2. Name of Operator<br>Shell Oil Company<br>3. Address of Operator<br>P.O. Box 1509, Midland, Texas 79702<br>4. Location of Well<br>UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3434' DF | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>Argo A<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Blinebry<br>12. County<br>Lea |
|--|--|

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|   |  |   |   |
|---|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/><br>OTHER <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/><br>CASING TEST AND CEMENT JOBS <input type="checkbox"/><br>OTHER <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/><br>PLUG AND ABANDONMENT <input type="checkbox"/><br>OTHER <input type="checkbox"/> |
|---|--|---|---|

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### ACIDIZE BLINEBRY & INSTALL PLUNGER LIFT

5-3-79: Killed well & pulled production equipment.  
 5-4-79: Acidized perfs 5830' - 5894' with 1400 gal. 15% NEA.  
 Acidized perfs 5725' - 5792' with 2200 gal. 15% NEA.  
 Acidized perfs 5487' - 5624' with 2200 gal. 15% NEA.  
 Hung 2" tbg. @ 5812'.

5-5-79:  
 thru  
 5-20-79: Tested  
 5-20-79: In 24 hrs pumped 4 BO + 2 BW + 353 MCFG PD.

|   |  |
|---|--|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge. |  |
| SIGNED <u>G.W. Tullos</u>   | TITLE <u>G.W. Tullos Senior Prod. Eng.</u> |
|   | DATE <u>6-04-79</u>                        |
| APPROVED BY <u>John Remy</u>  | DATE <u>JUN 8 1979</u>                     |
| CONDITIONS OF APPROVAL, IF ANY:   |  |

**RECEIVED**

**JUN 7 1979**

**OIL CONSERVATION COMM.  
WORS. H. H.**