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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS		5a. Indicate Type of Lease	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Shell Oil Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		8. Farm or Lease Name Argo A	
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		9. Well No. 1	
10. Field and Pool, or Wildcat Blinebry		11. County Lea	
15. Elevation (Show whether DF, RT, GR, etc.) 3434 DF			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Abandon Tubb and open additional pay in Blinebry ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-74 to 6-11-74

1. Set Baker DR plug into Model D packer at 5950' and capped with 35' cement to abandon Tubb zone.
2. Perforated additional Elinebry w/1 JSPF at 5487, 5496, 5537, 5556, 5562, 5567, 5574, 5584, 5590, 5600, 5610, 5615, 5624, 5846, 5853, 5859, 5864, 5874, 5880, 5894 (21 holes).
3. Acidized 5830-5894 with 3600 gal 15% NEA.  
Acidized 5725-5792 with 3000 gal 15% NEA.  
Acidized 5487-5624 with 6000 gal 15% NEA.
4. Ran tubing and placed on production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison

TITLE Staff Production Engineer

DATE 7-3-74

APPROVED BY Joe B. Pugh  
CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Sept.

TITLE

DATE