O. OF COPIES RECE	IVED
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ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	
Operator	
Cho11	Od 1 Compar

III.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ANTA FE	-1	OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURA	L GAS
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	Nor 15	8 18 AM '65
OIL		100 10	~ ••
TRANSPORTER GAS] -		
OPERATOR	-		
PRORATION OFFICE Sperator			
· ·	y - Western Division		
Address			
P. O. Box 1509, 1	Midland, Texas	Other (Please explain)	
Reason(s) for filing (Check proper box	/ Change in Transporter of:	Effective Dece	ember 1, 1965
Recompletion	Oil Dry Gas	*Shell Od.1 Com	mpany will take a portion
Change in Ownership	Casinghead Gas X Condens	of the casing	nead gas for Gas Lift Syste
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	well No. Poor Num	e, Including Formation	State, Federal or Fee Fee
Argo A	1 B11	nebry (oil)	rec
Location	co - north time	and 660 Feet F	rom The west
Unit Letter D : b	60 Feet From The north Line	a dna	
Line of Section 22 , To	wnship 21 Rar.ge 3	7 , NMPM,	Lea County
		~	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Ci Shell Pipe Line		P. O. Box 1598, Hob	bs, New Mexico
Name of Authorized Transporter of Ca	rsinghead Gas X or Dry Gas		approved copy of this form is to be sent)
*Skelly Oil Company	7	P. O. Box 1135, Eun Is gas actually connected?	ice, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Yes	4-6-63
give location of tanks.	C 22 21 37	<u> </u>	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff, Res
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Beptil	
Pool	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing bloc
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CACING C. C.		
		the second of total values of la	ad oil and must be equal to or exceed top al
. TEST DATA AND REQUEST I	FOR ALLOWABLE (lest must be a able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Odaind I resome	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
I <u></u>			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Lesting wethou (proof, one p. 7)			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ERVATION COMMISSION
		ADDEOUS	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY	
		TITLE	
•			

Division Production Superintendent

November 10, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.