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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

April 10, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Argo A

Well No. 1, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D 22, T 21S, R 37E, NMPM, Blinebry (Oil) Pool

Unit Letter

Lea

Operation Began

Operation

County Date Spudded 3-25-63 Date Completed 4-6-63

Please indicate location:

R-37-E

Elevation 3434' Total Depth 6636' PBD 6460'

Top Oil/Gas Pay 5725' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5725', 5732', 5735', 5754', 5756', 5758', 5760', 5762', 5764', 5766', 5780', 5786', 5788', 5790', 5792', 5830'

Perforations

Open Hole - Depth 6635' Casing Shoe 5950'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 130 bbls, oil, bbls water in 21 hrs, min. Choke Size 10/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 #. 15% NEA, 20,000 G. Lease Crude, 20,000# sand, 1000# Mark II Adomite

Casing Press. - Tubing Press. 1100 Date first new oil run to tanks April 6, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

Remarks: Request cancellation of Drinkard Allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery R. A. LOWERY

(Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By:

Title