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NEW MEXICO OIL CONSERVATION COMMISSION **MISCELLANEOUS REPORTS ON WELLS**

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106) 22

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Argo A	Well No. 1	Unit Letter D	Section 22	Township 21S	Range 37E		
Date Work Performed 3/25- thru 4/6/63		Pool Blinebry (Oil)		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| ☐ Beginning Drilling Operations | ☐ Casing Test and Cement Job | ☒ Other (Explain): |
| ☐ Plugging | ☐ Remedial Work | Abandon Drinkard, recomplate in Blinebry (oil). |

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Killed Tubb gas zone w/lease oil, killed Drinkard w/lease oil.
2. Spotted 300 gallons gel over Drinkard perforations, unseated from Model D packer, pulled 210 jts. 2" tubing & 1 jt. 1 1/2" line pipe tail pipe, leaving 6 jts. (133') 1 1/2" line pipe in hole below packer.
3. Checked packer at 6460', dropped Baker CI trip bob, capped w/2 sx. cement.
4. Ran GR/N - CLL from 6400' - 2500'.
5. Set Baker Model D production packer at 5950' w/expendable plug in place.
6. Dumped 10' sand on production packer.
7. Perforated 5 1/2" casing 5725', 5732', 5735', 5754', 5756', 5758', 5760', 5762', 5764', 5766', 5780', 5786', 5788', 5790', 5792', 5830' w/1-3/8" JS (Total 16 holes).
8. Ran Baker FERC on 2" tubing to 5830', spotted acid over perforations, raised tubing, set packer at 5707', treated w/3000 gallons 15% NEA using ball sealers.
9. Pulled tubing and packer.
10. Treated via 5 1/2" casing w/20,000 gallons lease oil containing 1# 20 - 40 Mesh Sand & 1/20# Mark II Adomite/gallon in 3 stages using ball sealers.

(Continued on back of page)

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Original Signed By
		R. A. Lowery	R. A. LOWERY
Title		Position	
		District Exploitation Engineer	
Date		Company	
		Shell Oil Company	

11. Ran 2" tubing (5941') & hung at 5950', Baker production tube at 5955'; seal assembly 5950'; 10 lbs. 2" tubing, Baker Model M snap set packer at 5630' w/Baker Model K HND at 5628'; Baker slide valve in open position at 5618'; 1 lb. 2" tubing Otis collar stop at 5587'; 183 lbs. 2" tubing to surface.
12. Recovered load.
13. On OPI flowed 149 BOPD + 0.4% BS&W thru 10/64" choke.
(based on 130 BO in 21 hours) FWP 1100 psi. Gravity 38 deg. API.