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(Form C-102)  
(Revised 7/1/52)

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS NOTICES**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Notice by Checking Below**

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Roswell, New Mexico**  
(Place)

**March 22, 1963**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Shell Oil Company**                      **Argo "A"**                      Well No. **1**                      in **D**  
(Company or Operator)                      (Unit)

**NW**                      **NW**                      **22**                      **21S**                      **37E**                      **Drinkard-Tubb**                      Pool  
(40-acre Subdivision)                      1/4 of Sec.                      T.                      R.                      NMPM.,                      Lea                      County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**PROPOSED OPERATION:** Abandon Drinkard, dual existing Tubb Gas w/Blinebry (Oil).

1. Kill Tubb Gas w/oil. Kill Drinkard w/oil.
2. Spot 300 gallons gel X-820 down tubing to block Drinkard perforations 6510' - 6630'.
3. Pull tubing. Drop Baker CI trip bob on top of production packer at 6460'. Cap w/cement.
4. Run GR/N log from PBD to 2500'. Set Baker Model "D" production packer at 5950' with expendable plug in place. Cap w/10' sand.
5. Test 5 1/2" casing w/4000 psi for 30 minutes.
6. Perforate Blinebry selectively w/ 3/8" JS from approximately 5725' - 5880'.
7. Run 2" tubing w/BRC. Treat Blinebry w/3000 gallons 15% MEA. Swab Test. Pull 2" tubing.
8. Treat via 5 1/2" casing w/20,000 gallons lease crude + 1# sand & 1/20# Mark II Adomite/gallon
9. Bleed off pressure, run 2" tubing, check for sand fill, and swab test.
10. Circulate sand off production packer, pull 2" tubing.
11. Run production tubing w/upper packer (Model M snap set) and dual equipment, punch expendable plug out of Model D packer.
12. Set upper packer, swab off both Blinebry and Tubb, place on production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

**Shell Oil Company**

(Company or Operator)

By..... Original Signed 2/.....  
**J. A. Hardwick**                      J. A. Hardwick  
Position..... **Acting District Exploitation Engineer**  
Send Communications regarding well to:

Name..... **Shell Oil Company**  
Address..... **P. O. Box 1858, Roswell, New Mexico**