

NEW MEX. CO
OIL CONSERVATION COMMISSION

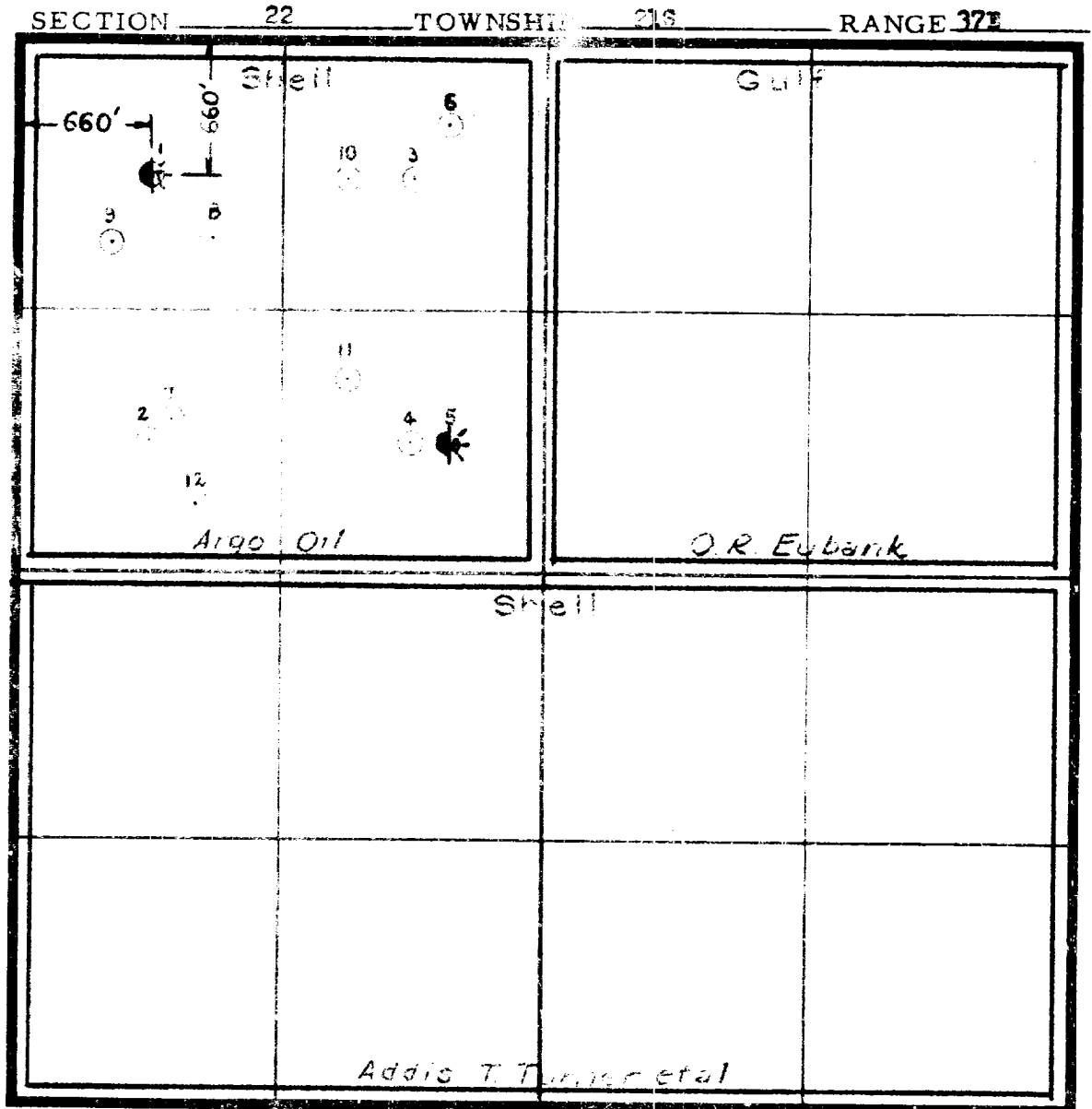
Gas Well Plat

Date 10-28-53

Shell Oil Company Argo A 1
Operator Lease Well No.

Name of Producing Formation Tubb Pool Tubb

No. Acres Dedicated to the Well 160



I hereby certify that the information given above is true and complete to the best of my knowledge.

B - Blinbry Gas Well
T - Tubb Gas Well

ORIGINAL SIGNED BY
Name J. T. Savage
Position Division Exploitation Engineer
Representing Shell Oil Company
Address Box 1957, Hobbs, New Mexico

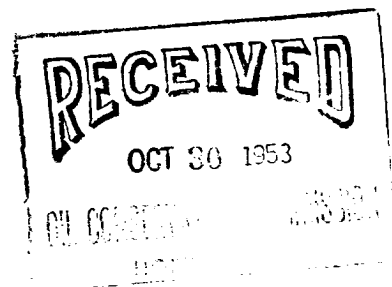
(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes X No
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes X No

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| | | | | | |
|--------------------------------------|--|------------------------|-----------------------------|----------------------|--|
| Operator Shell Oil Company | | | Lease Argo A | | Well No. 1 |
| Unit Letter D | Section 22 | Township 21S | Range 37E | County Lea | |
| Actual Footage Location of Well: | | | | | |
| 660 | | North | | 660 | |
| feet from the | | line and | | feet from the | |
| | | | | West | |
| Ground Level Elev. 3434 DF | Producing Formation Blinebry | | Pool Blinebry Gas | | Dedicated Acreage: 40 <div style="text-align: right;">Acres</div> |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

| | | | | |
|--|--|--|--|--|
| | | | | |
| | | | | |
| | | | | |
| | | | | |

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. E. Sullivan
Name for
J.E. Sullivan

Position
Senior Engineering Technician

Company
Shell Oil Company

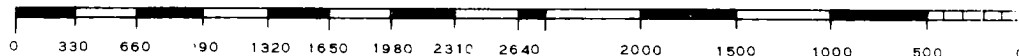
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

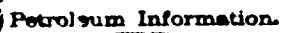
Certificate No.



RECEIVED 1978

DEC 1 1978

U.S. INFORMATION COMM
RECEIVED



| | | | | |
|------|-------------------------|-------|--------------|----------------|
| CRUS | LEA | PRD | Blincbry | NM |
| OPR | SHELL OIL CO. | ATT | 30-025-09928 | |
| NO | 1 | CLASS | Argo "A" | NAAP |
| | Sec 22, T21S, R37E | | | COORD |
| | 660 ENL, 660 FWL of Sec | | | 6-4-62 NM |
| | 2 mi N/Eunice | RE | SPU6-1-82 | RE CAMP 6-7-82 |

13 3/8-222-250 sx
8 5/8-1233-600 sx
5 1/2-6635-800 sx

| WELL CLASS INIT | | DX FIN | | USE CODE | |
|-----------------|-------------|-----------|-------|----------|--|
| FORMATION | DATUM | FORMATION | DATUM | | |
| | | | | | |
| | | | | | |
| | | | | | |
| TO | 6636 (DRKD) | PHI | 5935 | | |

(Blinebry) Perfs 5492-5926 NO NEW POTENTIAL

OPPOSITE 3434 DF

(Orig. Cmp 11-6-47 thru (Brinkard) Perfs 6510-6633; OTD 6636; CPB 6633; OWWO & Re-cmp 4-6-63 thru (Blincy) Perfs 5725-5830; OTD 6636; OPE 6460)

Acid (5492-5926) 14,100 gals (15 NEA)

COMPLETION ISSUES

100-30-025-70513-82