

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name NORTHEAST DRINKARD UN
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	8. Farm or Lease Name NORTHEAST DRINKARD UN
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 803
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>198C</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3416' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>SQZ, OAP, AT</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-88 to 5-9-88:

POOH w/ prod equip. Set pkr @ 6195'. Pres test to 500 psi for 15 min - held o.k.  
Sqz Drinkard 6387' - 6468' w/ 25 sxs class "C" cmt + .3% Halad-4 and 50 sxs class "C"  
cmt + 2% CaCl<sub>2</sub>. POOH w/ pkr & tbq. DO and CO to 6628'. Perf Blinebry 5708' - 5944'  
w/ 1JSP2F and Drinkard 6457' - 6469' w/ 1 JSPF. Selectivelyt AT Drinkard 6490' - 6628'  
w/ 5250 gals 15% NEFE HCl acid + 1000# rock salt and Blinebry 5708' - 5944' w/ 5460 gals  
15% HCl + 1300# rock salt, using RBP's and pkr's. RIH w/ prod equip and return to  
production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING

DATE NOV 16 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: