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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 16 1969

| | | |
|----------------------------|--------------------------------|---|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
|----------------------------|--------------------------------|---|

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | 8. Farm or Lease Name Argo A |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER C , 660 FEET FROM THE FNL LINE AND 1980 FEET FROM THE FWL LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E N.M.P.M. Drinkard | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3427 DF | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|--------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | TEMPORARILY ABANDON <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |
|--|--|---|--------------------------------|

| | |
|---|---------------------------------------|
| PLUG AND ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
|---|---------------------------------------|

| | | | |
|--|--|---|--|
| REMEDIAL WORK <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Acidize <input checked="" type="checkbox"/> |
|--|--|---|--|

| | |
|--|---|
| ALTERING CASING <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
|--|---|

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 3 thru September 16, 1969

1. Pulled tbg and pkr. Reran tbg with pkr and set pkr at $\pm 6535'$.
2. Acidized open hole via tbg with 1500 gal 15% NEA as follows.
 - A. Pumped 500 gal acid, 75# unibeads in 10 bbls lease crude.
 - B. Repeat for 1500 gallons treatment.
3. Acidized via tbg - csg annulus with 1500 gallons 15% HCL in 3-500 gallons stages as above.
4. Ran 211 jts 2 3/4" EUE 8 rd tbg (6514') with 1-8' sub.
5. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|-------------------------------------|---------------------|
| SIGNED N. W. Harrison | TITLE Staff Operations Ingr. | DATE 9-19-69 |
| APPROVED BY [Signature] | TITLE [Signature] | DATE 1969 |
| CONDITIONS OF APPROVAL, IF ANY: | | |