NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

			Indicate Nature of	Notice by Un	ecking M	P1044			
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ANTA FE, NEW MEXICO Roswell, New Mexico August 15, 196 (Place) Following is a Notice of Intention to do certain work as described below at the Shell Oil Company Argo "A" Well No. 3 in C (Uni NE		х		on					
Following is a Notice of Intention to do certain work as described below at the. Shell Oil Company Argo "A" Well No. 3 in C (Company or Operator) NE NW 1/4 of Sec. 22 , T=21=S , R=37=E , NMPM., Drinkard Lea		MISSION	F	loswell, N	e:Mex	ုပေ	Aı	ugust 19	5, 1961
Shell Oil Company Argo "A" Well No. 3 in C (Company or Operator) NE 1/2 NW 1/4 of Sec. 22 , T=21-S , R=37-E , NMPM., Drinkard (40-acre Subdivision) Lea County. FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) POSED OPERATION: Kill well and pull tubing. Run GR/N with CCL Survey from TD to 2900'. Perforate intervals to be determined from GR/N Survey between 6475' - 6550'. Run tubing w/packer and side door choke. Set packer below new perforations. Treat open hole below packer w/1000 gallons 15% NE acid. Wash perforations above packer w/500 gallons 15% MCA and then treat w/1500 gallons 15% NEA. Swab load.	entlemen:								
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Except as follows: Company or Operator Original Signed By By	Except as follows: Approved DIL CONSERVATION COM	MISSION	·	Position	R. A. Distr	Company Lowery Lot Explo	or Operator R itation ns regardi	Engine	er er

Address.....