

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX. 77001 (WCK 4435)	9. Well No. 910
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>659</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3410' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Log; Open Tubb, zone test, cement squeeze (if necessary); OAP & Acid	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. CO to TD (6610').
3. Run GR/CNL log from TD to 5450'.
4. Set RBP @ 6250'.
5. Pres test prev sqzd Blinebry perfs 5716' - 5842' to 500#.
6. Perf Tubb @ depths to be determined from log eval.
7. Acidz Tubb perfs w/treatment sch based on log eval (using RBP & pkr).
8. POH w/pkr, leaving RBP to isolate the Drinkard from the Tubb.
9. Install prod equip & ret well to prod for Tubb zone test.
10. POH w/prod equip.
11. If zone testing indicates the Tubb to be a gas interval, zone will be abandoned by squeezing cement prior to performing additional work.
12. POH w/RBP.

(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 7-5-88

Eddie W. Searcy

APPROVED BY CH & C TITLE CH & C DATE JUL 08 1988

CONDITIONS OF APPROVAL, IF ANY:

13. Perf Blinbry (based on log eval) & Drinkard 6364' - 6527' (1 JSPE).
14. Acid Drinkard perfs 6364' - 6527' w/8400 gals 15% HCl-NEA + 1000# rock salt.
15. Acid Blinbry perfs w/treatment sch based on log eval (using RBP & PKR).
16. POH w/RBP & PKR.
17. Install prod equip & ret well to prod.