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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR NEW PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <b>Shell Oil Company</b></p> <p>3. Address of Operator <b>P.O. BOX 1509, Midland, Texas 79702</b></p> <p>4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>659</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3410'DF</b></p>	<p>7. Unit Agreement Name</p> <p>8. Form of Lease Name <b>Turner</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Drinkard</b></p> <p>12. County <b>Lea</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## INSTALL ARTIFICIAL LIFT

8-30-78: Ran 211 jts of 2-3/8" tbg. and hung at 6573'.

8-31-78: Pld. tbg. Ran sand pump. Cleaned out to 6576'.

9-01-78: No Report.

9-02-78: Installed Wellhead & Flowline.

9-03-78:  
thru

9-04-78: Well pumped up.

9-05-78:  
thru

9-10-78: Testing.

9-11-78: On OPT in 24 hrs. pumped 14 BO + 1 BW at 8-74" SPM. Gravity 38 at 60°.

Gas rate 548 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Sullivan</u>	TITLE <u>J.E. Sullivan Senior Engr. Tech.</u>	DATE <u>11-17-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>NOV 27 1978</u>
CONDITIONS OF APPROVAL, IF ANY		