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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Turner</b>
3. Address of Operator <b>P.O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>659</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3410 DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Squeeze Blinbry and re-enter Drinkard</b>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-73

**Squeeze cemented Blinbry perforations 5716-5842 with 150 sx Class H cement**

1-28-73 to 2-10-73

Drilled out cement and CIBP and cleaned out to PBTD 6579'. Perforated Drinkard with 1 JSPP at 6365, 6378, 6397, 6406, 6420, 6430, 6439, 6457, 6471, 6484 and 6492 (11 holes). Acidized 6365 - 6492 with 3000 gallons 15% NR in 10 stages. Fracture treated 6365 - 6579 with 20,000 gal gelled lease crude + 1 1/2# sand/gal

Ran 208 jts 2" tubing, hung at 6472'.

Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. E. Cordray* TITLE **A. E. Cordray Staff Engineer** DATE **2-28-73**

APPROVED BY *Joe D. Ramey* TITLE  DATE   
 CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.