WUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell	Oil Company		Lea Tu :	se mer	1	Well No. 1
Lo cati on of Well	Unit P	Sec 22	Twp 21- S	Rge 37-E	County Le	
	Name of Re	servoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
	Blinebry		011	Flow	Tbg	16/64
Lower Compl 1	Orinkard		011	Flow	Tbg	1"

Compl Blinebry	011	FLOW	108	10/04
Lower Compl Drinkard	011	Flow	Tbg	1"
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	1:30 p.m., 2	-22-70		
Well opened at (hour, date):			Uppe r Completion	Lowe r Completion
Indicate by (X) the zone producing.	• • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	X
Pressure at beginning of test	• • • • • • • • • • • • •		1150	632
Stabilized? (Yes or No)	• • • • • • • • • • • • •	,	Yes_	Yes
Maximum pressure during test	• • • • • • • • • • • •		1175	632
Minimum pressure during test	• • • • • • • • • • • •		1150	50
Pressure at conclusion of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • •	1175	50
Pressure change during test (Maximum m	ninus Minimum).	• • • • • • • • • • • • • •	25	582
Was pressure change an increase or a	lecrease?			Decrease
Well closed at (hour, date): 1:30 p.m. Oil Production	2-24-70	Total Ti		rs
Oil Production During Test: 3 bbls; Grav. 39.	Gas Proc 7; During T	luction Test	MCF; GOR_7	000
Remarks				
	FLOW TEST N	10. 2		
Well opened at (hour, date): 1:30 p.	m ₋ - 2-25-70		Uppe r Completior	Lowe r n Completion
Indicate by (X) the zone producing			· · · · · · X	-
Pressure at beginning of test				625
Stabilized? (Yes or No)				Yes
Maximum pressure during test				650
Minimum pressure during test				625
Pressure at conclusion of test				650
Pressure change during test (Maximum m				
Was pressure change an increase or a d				
Well closed at (hour, date) 1:30 p.m.		Total tim	te on	
Oil Production During Test: 85 bbls; Grav. 39	Gas Produ	ı c tion	MCF; GOR 17.0	
Remarks				
				
I hereby certify that the information knowledge.	herein contain	ed is true and o	complete to the b	est of my
· · · · · · · · · · · · · · · · · · ·	9 210	Operator Charles	017 Company	
New Mexico Oil Conservation Commissio		By WOLL	cha R	C. Cabaniss
By Jol Ames		Title Division	on Production Su	. 4.
Title		Date	3-12-70	DE.

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be used for reporting packer leakage tests		vation commiss on acker leakage test	נ	
Operator	Lea	se	I	ell
Shell Oil Company Location Unit Sec	Twp	Turner Rge	County	0. 1
of Well P 22	21-S Type of Prod	37-E Method of Prod	Prod. Medium	Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	8
Upper Compl Blinebry	0:1	Flow	Tbg.	-16/64"
Lower Compl Drinkard	011	Flor		1.81
OCIMPI	FLOW TES	2.20.	Tbg.	
Both zones shut-in at (hour, date):	1:15 A.M. Febi	ruary 9, 1969	Uppe r Completion	Lowe r Completion
Indicate by (X) the zone producing			<u>X</u>	
Pressure at beginning of test			· · · · · · · - 1140	- 650
Stabilized? (Yes or No)				
Maximum pressure during test			. 2013	Yes
-			.20	675
Minimum pressure during test				650
Pressure at conclusion of test		• • • • • • • • • • • • • • • • • • • •	······ -675	675
Pressure change during test (Maximum	minus Minimum	a)	75	25
Was pressure change an increase or a	decrease?	,	ime On Decrease	I ncrease -
Well closed at (hour, date):11:15 A.1 Oil Production During Test: 95 bbls; Grav. 41.4 Remarks	Gas Pr 4; During	1 1969 Product: roduction	ion24 hr.	
	FLOW TEST	r NO. 2		
				Lowe r Completion
Well opened at (hour, date):11:15 A.	•			_
Indicate by (X) the zone producing	ng		• • • • • • • • • • • • • • • • • • • •	x
Pressure at beginning of test	• • • • • • • • • • • •		·····1100	- 675
Stabilized? (Yes or No)	• • • • • • • • • • •		····· Yes	- Yes -
Maximum pressure during test	• • • • • • • • • • •		1100	- 675
Minimum pressure during test				
Pressure at conclusion of test				2 .,
		-		2,0
Pressure change during test (Maximum			—— Q — —— —	-025
Was pressure change an increase or a	decrease?	Total ti	me on	Decrease
Well closed at (hour, date) Oil Production During Test:	13, 1969 11:15 Gas Pro	Production	on	J
Remarks			_	
I hereby certify that the information knowledge.		Operator	complete to the b	
Approved New Marian Oil Consequention Commission	19		Company	
New Mexico Oil Conservation Commiss:	4.011	Title	R. C	. Cabaniss
Title		Date March 31	roduction Superin 1969	tendent

SOUTHEAST NEW MEXICLESCREE LINE GROWN MARKETONS

1. A packer leakage test shall be commenced by the sider as the long within seven days after a study completion.

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