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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE D. C. C.

May 11 9 09 AM '64

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

May 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company  
(Company or Operator)

Turner

Well No. 1, in SE 1/4 SE 1/4,

(Lease)

P, Sec. 22

T-21-S, R-37-E, NMPM, Blinbry (Oil) Pool

Unit Letter

Operation Started

Operation

Lea

County Date Spudded April 27, 1964 Date Completed May 5, 1964

Please indicate location:

R-37-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3410' Total Depth 6610' PBD 6607'

Top Oil/Water Pay 5716' Name of Prod. Form. Blinbry

PRODUCING INTERVAL - 5716', 5727', 5751', 5756', 5767', 5775', 5786', 5806', 5818', 5823', 5842'

Perforations  
Open Hole Depth 6609' Casing Shoe 5712'

### 21 OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 64 bbls. oil, bbls. water in 7 hrs, min. Size 16/64"

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 g. 15% NEA, 20,000 g. LC, 20,000# sand, 1000# Mark II Adomit

Casing Press. 1400 Tubing Press. 1150 Date first new oil run to tanks May 5, 1964

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company

660' FSL & 659' FEL Sec. 22

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	210	200
8 5/8"	2856	1651
5 1/2"	6598	600
2 1/16"	5704	

Remarks:

Dual completed with existing Drinkard as per NMCCC Order MC-1482, dated

May 4, 1964.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 12 1964, 19

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By R. A. Lowery  
R. A. LOWERY (Signature)

Title: District Exploitation Engineer  
Send Communications regarding well to:

Name: Shell Oil Company

Address: P. O. Box 1858, Roswell, New Mexico 88201