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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE O. C. C. (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1406) MAY 11 9 08 AM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease Turner	Well No. 1	Unit Letter P	Section 22	Township 21-S	Range 37-E		
Date Work Performed 4-27 thru 5-5-64	Pool Blinabry (Oil)	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Dual completed with existing Drinkard as per NMOCC Order No. MC-1482, dated 5-4-64
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing
2. Set Baker Model FA production packer at 6275' with expendable plug in place, capped with 1 sack 8-12 mesh sand.
3. Ran GR/N with CCL survey from 6260-2850'. Tested casing to 4000 psi/OK.
4. Perforated 5716', 5727', 5751', 5756', 5767', 5775', 5786', 5806', 5818', 5823', & 5942', with 1 3/8" JS (11 holes)
5. Ran FBRC on 2" tubing to 5880'. Spotted 200 gallons 15% NEA. Raised packer to 5650', treated with 1300 gallons 15% NEA, using ball sealers.
6. Treated with 20,000 gallons lease crude containing 1# 20-40 sand and 1/20# Mark II adomite/gallon.
7. Pushed out expendable plug.
8. Drinkard tubing: 191 joints (6494') 2 1/16", 10 round thread, flush joint, Textube tubing hung at 6500', open ended, with 7 joints (230') 2 1/16" tailpipe 6270-6500', 1 1/2" ID SN at 6466', Baker Seal Assembly in Model FA packer 6268-6270'. Top 43 joints (1494') internally plastic coated, 2-8', 1-6', 1-4', & 1-3' subs on top of string.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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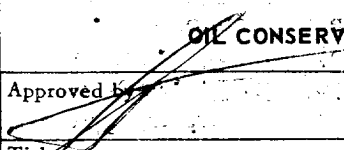
(Cont'd.)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By 	Name Original Signed By R. A. Lowery		
Title Engineer	Position District Exploitation Engineer		
Date MAY 11 1964	Company Shell Oil Company		

All tubing tested to 4000 psi. Blineby tubing: 169 joints (5704') 2 1/16", 10 round thread, flush joint, Textube tubing hung at 5712' with 1 1/2" ID SN on bottom, open ended. Top 49 joints (1666') internally plastic coated.
 9. Recovered load.
 10. On OPT flowed 219 BOPD, cut 0.2% BSEM, thru 16/64" choke (based on 64 BO in 7 hrs.) RTP 1150 psi. CP 1600 psi. Gravity 39.70 API.