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OIL CONSERVATION COMMISSION

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES

MISCELLANEOUS NOTICES APR 10 11 00 AM by will be strict Office, Oil Conservation Commission, before the work specified is to begin. A by will be

returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	NOTICE OF INTENTION TO DRILL DEEPER
Notice of Intention to Plug Well	NOTICE OF INTENTION TO PLUG BACK	Notice of Intention to Set Liner
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (OTHER)	Dusl complete Blinebry with Notice of Intention (OTHER) existing Drinkerd.
OIL CONSERVATION COMMIS SANTA FE, NEW MEXICO Gentlemen:	Rosvell, New N	exico
SUCT. (Company (Company)	r Operator)	(Unit) MPM.,BlinebryPool
CF 1/ CF 1/ of Sec.		MPM. <u>Blinedry</u> Pool
(40-acre Subdivision)		,
(40-acre Bubdivision)		
Lea		N OF WORK
Lea (F Kill well and pull of Set Model D packer of GR/N with CCL survey B. Perforated selected 4. Run 2" tubing and pactor 5. Fracture treat via sand + 1/20#/gallon	FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A tubing. with expendable plug in place at y from PBTD to 2850'. intervals between 5710 to 5860' acker. Treat with 1500 gallons Adomite. Pull tubing. 5 1/2" casing with 20,000 lease , Mark II Adomite.	IN OF WORK IND REGULATIONS) 5925'. Dump sand on packer. Run
(F Kill well and pull a Set Model D packer of GR/N with CCL survey Perforated selected Run 2" tubing and paction Fracture treat via sand + 1/20#/gallon S. Run dual production	FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A tubing. with expendable plug in place at y from PBTD to 2850'. intervals between 5710 to 5860' acker. Treat with 1500 gallons Adomite. Pull tubing. 5 1/2" casing with 20,000 lease , Mark II Adomite. equipment.	N OF WORK ND REGULATIONS) 5925'. Dump sand on packer. Run 15% NEA and load hole with lease crude
(F 1. Kill well and pull a 2. Set Model D packer of GR/N with CCL survey 3. Perforated selected 4. Run 2" tubing and paction 5. Fracture treat via a sand + 1/20#/gallon 6. Run dual production	FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A tubing. with expendable plug in place at y from PBTD to 2850'. intervals between 5710 to 5860' acker. Treat with 1500 gallons Adomite. Pull tubing. 5 1/2" casing with 20,000 lease , Mark II Adomite. equipment. both zone on production.	N OF WORK ND REGULATIONS) 5925'. Dump sand on packer. Run 15% NEA and load hole with lease crude
(F 1. Kill well and pull (2. Set Model D packer of GR/N with CCL survey 3. Perforated selected 4. Run 2" tubing and pace containing Mark II A 5. Fracture treat via sand + 1/20#/gallon 6. Run dual production 7. Swab well and place 8. Take packer leakage	FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A tubing. with expendable plug in place at y from PBTD to 2850'. intervals between 5710 to 5860' acker. Treat with 1500 gallons Adomite. Pull tubing. 5 1/2" casing with 20,000 lease , Mark II Adomite. equipment. both zone on production. test.	N OF WORK ND REGULATIONS) 5925'. Dump sand on packer. Run 15% NEA and load hole with lease crude
(F L. Kill well and pull a Set Model D packer of GR/N with CCL survey B. Perforated selected 4. Run 2" tubing and pa containing Mark II A 5. Fracture treat via sand + 1/20#/gallon 6. Run dual production 7. Swab well and place 8. Take packer leakage	FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A tubing. with expendable plug in place at y from PBTD to 2850'. intervals between 5710 to 5860' acker. Treat with 1500 gallons Adomite. Pull tubing. 5 1/2" casing with 20,000 lease , Mark II Adomite. equipment. both zone on production. test.	N OF WORK ND REGULATIONS) 5925'. Dump sand on packer. Run 15% NEA and load hole with lease crude crude containing 1#/gallon 20-40 mesh
(F L. Kill well and pull a Set Model D packer of GR/N with CCL survey B. Perforated selected 4. Run 2" tubing and pa containing Mark II A 5. Fracture treat via sand + 1/20#/gallon 6. Run dual production 7. Swab well and place 8. Take packer leakage	FULL DETAILS OF PROPOSED PLA FOLLOW INSTRUCTIONS IN THE RULES A tubing. with expendable plug in place at y from PBTD to 2850'. intervals between 5710 to 5860' acker. Treat with 1500 gallons Adomite. Pull tubing. 5 1/2" casing with 20,000 lease , Mark II Adomite. equipment. both zone on production. test.	N OF WORK ND REGULATIONS) 5925'. Dump sand on packer. Run 15% NEA and load hole with lease crude

District Exploitation Engineer...... Send Communications regarding well to: Position.....

Roswell, New Mext co