

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 901
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3427' DF	12. County, LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Sqzd Blinebry/Tubb; OAP & Acid</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2-23 to 3-12-88:

POH w/prod equip. Tagged PBTD @ 5956'. Set cmt ret @ 5630'. Sqzd Blinebry perfs 5716' - 5942' w/75 sx Cls "C" cmt + .3% Halad-9 followed by 75 sx Cls "C" cmt + 2% CaCl₂. DO cmt ret & cmt to 5942'. Pres tstd sqz to 500#, held OK. CO frac sd to 5990' & cmt to 6000'. DO CIBP @ 6000' & cmt to 6220'. Acid Tubb perfs 6010' - 6215' w/250 gals 15% HCl-NEA. Set pkr @ 5650'. Sqzd perfs 6010' - 6215' w/50 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. POH w/pkr. DO cmt 5774' - 6190'. Pres tstd sqz to 500#, held OK. CO sd to 6445'. Washed sd off "DR" Plug in Mdl "D" Pkr @ 6450'. Couldn't rel "DR" Plug. Mld over pkr & shoved to TD @ 6615'. Rec pkr. Ran GR/CNL/CCl from 6605' to 5450'. CO from 6605' to 6618'. Perf'd Drinkard 6446' - 6484' (1 JSPF). Set RBP @ 6495'. Spotted 150 gals 15% HCl-NEA from (CONT'D ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 7-19-88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6485' to 6335'. Acid perfs 6446' - 84' w/2000 gals 15% HCl-NEA. Installed prod equip & ret'd well to prod for Drinkard zone tst.

3-30 to 4-01-88:

POH w/prod equip. Perf'd Drinkard 6369' - 6416' (1 JSPP). Latched on to RBP @ 6495'. RBP wouldn't come uphole. Pushed RBP to btm. Top of RBP @ 6619'. Set RBP @ 6425'. Acid perfs 6369' - 6416' w/2500 gals 15% HCl-NEA. Installed prod equip & ret'd well to prod for Drinkard zone tst.

5-03 to 5-06-88:

POH w/prod equip. Rel RBP @ 6425' & POH. Perf'd Drinkard 6521' - 85' and Blinbry 5713' - 5941' (1 JSPP). Set RBP @ 6600'. Acid Drinkard perfs 6369' - 6585' w/6300 gals 15% HCl-NEA + 2000# rock salt. Rel RBP & reset @ 5970'. Acid Blinbry perfs 5713' - 5942' w/5040 gals 15% HCl-NEA + 750# rock salt. Rel RBP & POH. Installed prod equip & ret'd well to prod.