

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 901
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Wider NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3427' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

OTHER SQZ BLINEBRY/TUBB; ZONE TST DRINKARD; ☒
ACDZ - PREPARE AS BLINEBRY/DRINKARD PRODUCER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/prod equip.
2. Set pkr @ 5650'.
3. Sqz Blinebry perms 5716' - 5942' w/100 sx CIs "C" cmt + .3% D-60 followed by 50 sx CIs "C" cmt + 2% CaCl₂.
4. POH w/pkr.
5. DO cmt to 5950'. Pres tst sqz to 500#.
6. DO CIBP @ 6000'. CO to 6250'.
7. Set pkr @ 5960'.
8. Sqz Tubb perms 6010' - 6215' w/150 sx CIs "C" cmt + .3% D-60 followed by 50 sx CIs "C" cmt + 2% CaCl₂.
9. POH w/pkr.
10. DO cmt to 6250'. Pres tst sqz to 500#.
11. CO to sand cap on plugged Md1 "D" Pkr @ 6450'.
12. Circ sd off pkr & retrieve "DR" plug.
13. Mill Md1 "D" Pkr & retrieve. CO to TD.
14. Run GR/CNL/CCL log from TD to 5450'.
15. Perf Drinkard based on log eval.
16. Set RBP above existing Drinkard pay @ 6509'.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 3-02-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY DATE TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

17. Acdz Drinkard perfs w/15% HCl. Trtment sched based on log eval.
18. Install prod equip & return well to prod for Drinkard zone tst.
19. POH w/prod equip.
20. Perf Drinkard based on log eval.
21. Reset RBP above top perf in Step 15.
22. Acdz Drinkard perfs w/15% HCl. Trtment sched based on log eval.
23. Install prod equip & return well to prod for Drinkard zone tst.
24. POH w/prod equip.
25. Perf Blinebry based on log eval.
26. Reset RBP & acdz existing Drinkard perfs (6509' - 6615') & sqzd Blinebry perfs (5716' - 5942') w/15% HCl. Trtment sched based on log eval.
27. POH w/RBP.
28. Install prod equip & return well to prod.

MAR 7 - 1988
CCO
HOBBS OFFICE