

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

TURNER

9. Well No.

2

10. Field and Pool, or Wildcat

BLINEBRY OIL AND GAS

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

3. Name of Operator

SHELL OIL COMPANY

4. Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

5. Location of Well

6. KIT LETTER L LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM

7. WEST LINE OF SEC. 22 TWP. 21-S RGE. 37-E NMPM

12. County

LEA

8. Date Spudded 1-07-48 16. Date T.D. Reached 3-19-48 17. Date Compl. (Ready to Prod.) 9-19-82 18. Elevations (DF, RKB, RT, GR, etc.) 3427' DF 19. Elev. Casinghead

9. Total Depth 6627' 21. Plug Back T.D. 5965' 22. If Multiple Compl., How Many NO 23. Intervals Drilled By Rotary Tools X Cable Tools

10. Producing Interval(s), of this completion - Top, Bottom, Name

5716' to 5942' (BLINEBRY)

11. Type Electric and Other Logs Run

25. Was Directional Survey Made

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	238'	17-1/2"	250 SX	----
8-5/8"	32, 36#	2865'	11"	1400 SX	----
5-1/2"	15.5#, 17#	6626'	7-7/8"	600 SX	----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	5956'	----

30. TUBING RECORD

12. Perforation Record (Interval, size and number)

5716' to 5942' (29 - 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5716' - 5942'	ACIDIZED W/8850 GALS 15% NEA -

PRODUCTION

Date at Production 9-18-82	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1-1/4" X 16" CONTINENTAL FMSCO PUMP	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 10-08-82	Hours Tested 24 hrs	Choke Size ----
Flow Tubing Press. 30	Casing Pressure ---	Calculated 24-Hour Rate 10
		Oil - Bbl. 10
		Gas - MCF 94
		Water - Bbl. 3
		Gas - Oil Ratio 9400
		Oil Gravity - API (Corr.) 39.1

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

15. List of Attachments

C-103, C-104, C-102

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

A. J. FORB

TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 25, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5090'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6375'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	982		SURFACE SANDS, CALICHE, RED BEDS				
982	2756		RED BEDS, ANHYDRITE, GYPSUM, SALT				
2756	5066		ANHYDRITE, LIME				
5066	6627		DOLOMITE				

RECEIVED
OCT 26 1982
C.C.C.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

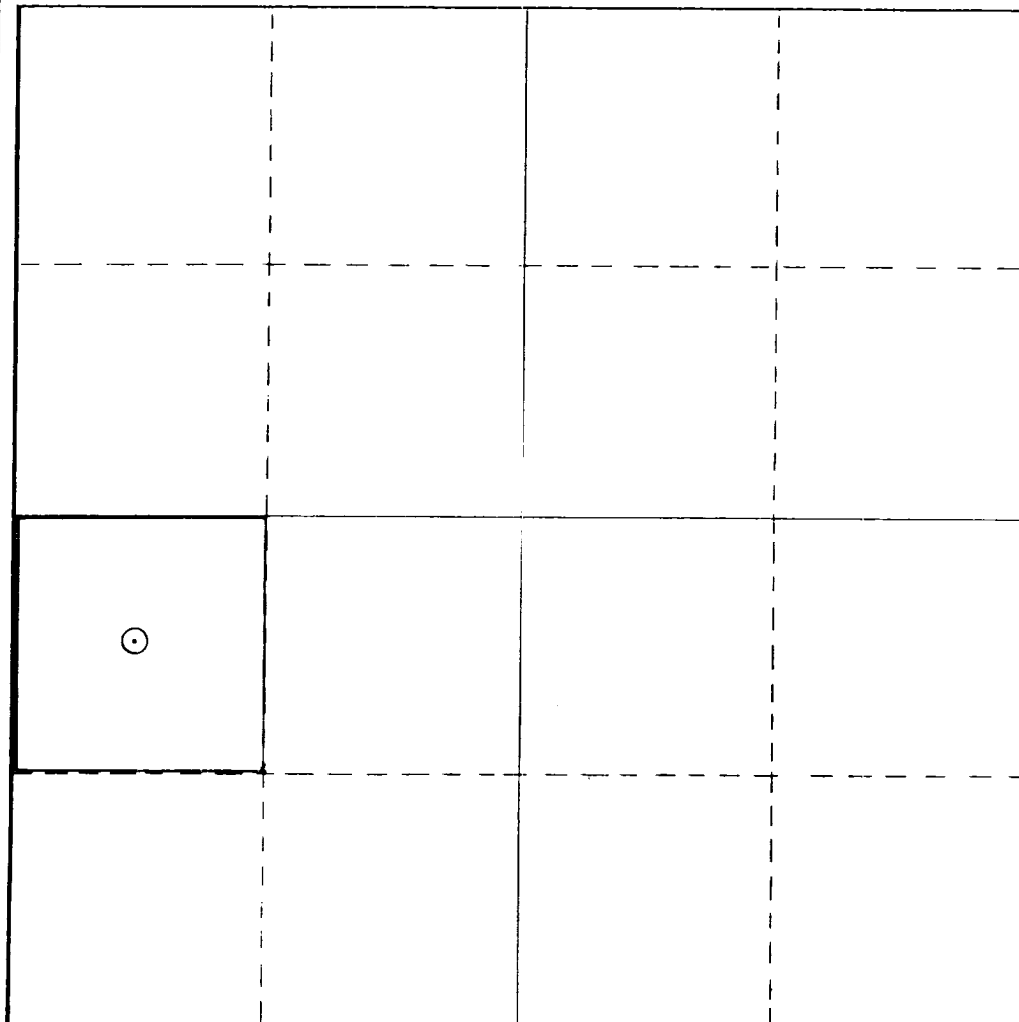
Operator SHELL OIL COMPANY			Lease TURNER			Well No. 2		
Unit Letter L	Section 22	Township 21-S		Range 37-E	County LEA			
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the WEST line								
Ground Level Elev. 3427' DF	Producing Formation BLINEBRY		Pool BLINEBRY OIL AND GAS			Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *A. J. FORE*
Position **SUPERVISOR**
REGULATORY & PERMITTING

Company
SHELL OIL COMPANY

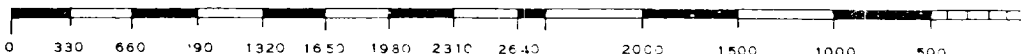
Date
OCTOBER 25, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



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OCT 26 1982
S.C.D.
HOBBS OFFICE.