

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SHELL OIL COMPANY
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3427' DF

7. Unit Agreement Name
8. Farm or Lease Name TURNER
9. Well No. 2
10. Field and Pool, or Wildcat BLINEBRY OIL & GAS
12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
<input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>

ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

ABANDON TUBB: RECOMPLETE IN BLINEBRY ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-82: Set CIBP @ 6000'. Spotted 400 gals 15% NEA 5950' to 5550'. Perf'd 5-1/2" csg 5716 to 5942' (29 holes). Capped BP w/35' cmt.

9-15-82: Acidized perfs w/8850 gals 15% NEA.

9-16-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jodie Curtis per A. J. FORE
ORIGINAL SIGNED BY
JERRY SEYTON
APPROVED BY DISTRICT 1 SUPER

TITLE SUPERVISOR REG. & PERMITTING
DATE OCTOBER 25, 1982

DATE OCT 28 1982
THUR. 10/28/82