STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTI	MENT OIL C	ONSERVATIO	N DIVISION	F	Form C-101 Revised 10-1-7	
DISTRIBUTION	SAN	TA FE, NEW ME.	XICO 87501		SA. Indicate Typ	*** X
SANTA FE				-	5, State Oil & G	
U.S.G.S.				ļ	mm	
LAND OFFICE		DEEDEN O	ID BLUG BACK			
APPLICATION	FOR PERMIT TO D	DRILL, DEEPEN, O	IR PLUG BACK		7. Unit Agreeme	nt Name
1a. Type of Work		DEEPEN []	PLUG BA	ск 🗓 🖁	8. Farm or Leas	e Name
b. Type of Well			SINGLE XX MILETIN	NE D	TURNER	
WELL WELL XX	OTHER		IONE WAY		9. Well No.	
2. Name of Operator	1	_			2	Pool, or Wildcat
SHELL OIL COMPANY 3. Address of Operator						OIL AND GAS
- a boy ool U(	DUSTON, TEXAS	77001	SOUTH	LINE		
4. Location of Well UNIT LETTER	L	LTEDF	CET FROM THE	LIKE		
·	UECT	20	WP. 21-S RGE. 37.	-E HUTH	12. County	
AND 660 FEET FROM T	LILLIAN SE	MITTIN			LEA	
			14144444444	4444	THITT	
	<i>ŦŢŢŢŢŢŢŢŢ</i>	<i>}</i>	9. Proposed Depth 19	A. Formatio		J. Retury or C.Y.
			6627'	BLINE	BRY L	Date Work will start
I. Elevations jakow whether DF,	KI, etc.) 21A. Kind	5 Status Plug. Bond 2	IB. Drilling Contractor			APPROVAL
3427' DF	BLA	NKET	WORKOVER RIG		1 01 011	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	13-3/8"	32.4#	1 238'	757	)_\$X -	
17-1/2"	8-5/8"	32#, 36#	2865'		) sx ) sx	1200'
7-7/8"	5-1/2"	15.5#, 17#	6626'	Į.	1	
, , , -	 	JONE AND DECOM	PLETE THIS WELL T	O THE	3LINEBRY FO	ORMATION.
WE PROPOSE TO A	BANDON THE LURB	ZUNE AND RECOR	1 22 12 1112			
1. Set CIBP @	+6000'. Cap w/	35' of cmt.				
2. Spot 15% HC	1-NEA from 5950	- 5650' ( <u>+</u> 30	00 gals).	•		
a. B. Franto F	1/2" csa acros	s the Blinebry	zone 5716' - 594	21.	•	
4. Acidize per	fs w/8850 gals	15% 1161-1167.	. 11 +a productio	n		
5. Install pro	oduction equipme	ent and return v	well to productio	•		
	PODOSED PROGRAMI I	P PROPOSAL 15 TO DEEPEN	OR PLUC BACK, GIVE DATA O	N PRESENT	PRODUCTIVE ZONE	AND PROPOSED NEW I

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANT.	PRODUCTIVE ZONE AND PROPOSED NEW P.
I hereby compy that the information above is true and complete to the best of my knowledge and belief.  Steney date Lette Jo. A. J. FORE Title SUPERVISOR REG. & PERMITTING	Doie_AUGUST_25. 1982
(This space for State Use)	aUG 3 0 1982
OBIGINAL SCHOOL TITLE	DAYE

## EXICO OIL CONSERVATION COMMISSIC NEY WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Op⊶rator 2 TURNER SHELL OIL COMPANY County Range Township Section Unit Letter 37-E LEA 21-S Actual Footage Location of Well: WEST 660 SOUTH line and feet from the 1980 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. BLINEBRY OIL AND GAS Acres **BLINEBRY** 3427' DF 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation \_\_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SUPERVISOR REGULATORY & PERMITTING Company SHELL OIL COMPANY Date AUGUST 25, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 500

1320 1650

1980 2310

26.40

SUNDRY NOTICES AND REPORTS ON WELLS  STORE   ST				Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    Control   Conservation   Commission   Conservation   C	NO. OF COPIES RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE OF REPORTS ON WELLS  SURDRY NOTICE OF REPO	DISTRIBUTION			
SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  STATE OF THE TOTAL PROPERTY OF THE	SANTA FE	NEW MEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE SURVINOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE SURVINOR  Processor Survivor  Processor Surv				T. C.
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH A CONTROL OF THE PORT				, — — — —
SUNDRY NOTICES AND REPORTS ON WELLS  OF A STATE OF THE PROPERTY OF THE PROPERY		<del>   </del>		State Fee X
SUNDRY NOTICES AND REPORTS ON WELLS  OTHER SHALL COMMENT  Shall Oil Company  1, Address of Operator  P. O. Box 1509, Midland, Texas 79701  1, Dox 1509, Midl		<del>                                     </del>		5. State Oil & Gas Lease No.
The state of Company  1. Assistant of Company	OPERATOR			
The state of Company  1. Assistant of Company	SU (DO NOT USE THIS FORM PP	NDRY NOTICES AND REPORTS ON OR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG B.	WELLS ACK TO A DIFFERENT RESERVOIR. + PROPOSALS.)	
*** The state of t	1.	1		7. Unit Agreement Name
Shell 01. Company  A Address of Caracter  P. O. Box 1509, Midland, Texas 79701  2. Location of Well  West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 37E and 660  The West Line, accress 22 rounded 218 and 37E and 660  The West Line, accress 22 rounded 218 and 37E and 660  The West Line, accress 22 rounded 218 and 37E and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 22 rounded 218 and 660  The West Line, accress 24 rounded 260  The West Line, accress 24 rounded	WELL X WELL	OTHER-		8. Form or Lease Name
Sheal Off Company  1. Address of Operation  2. P. O. Box 1509, Midland, Texas 79701  3. Location of West  The West  1. 1980  1. Company  1				Turner
P. O. Box 1509, Midland, Texas 79701  2. Locotton of Well  4. Locotton of Well  4. Locotton of Well  5. Elevation (Show whether DF, RT, GR, etc.)  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  17. Descrite Proposed of Completed Operations (Clearly state oil pentient details, and give pertivent dates, including estimated date of starting only proposed unck) see NULE 1733.  17. Descrite Proposed of Completed Operations (Clearly state oil pentient details, and give pertivent dates, including estimated date of starting only proposed unck) see NULE 1733.  18. Descrite Proposed of Completed Operations (Clearly state oil pentient details, and give pertivent dates, including estimated date of starting only proposed unck) see NULE 1733.  18. Descrite Proposed of Completed Operations (Clearly state oil pentient details, and give pertivent dates, including estimated date of starting only proposed unck) see NULE 1733.  18. Descrite Proposed of Completed Operations (Clearly state oil pentient details, and give pertivent dates, including estimated date of starting only proposed unck) see NULE 1733.  6-1-73  Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing 6 hung at 6267'. Drinkard zone temporarily abandoned.	Shell Oil Compa	ny		_
S. Coordings of Mail  L. 1980  Fig. 7900 Told South  Line And 660  Fig. 7900 Told South  S. Eleveling (Show bettere DF, RT, GR, etc.)  L. County  Lea  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FIG. 7900 And ARABOD  FIG. 6400 And ARABOD  FI	3. Address of Operator			''
West Int. Section 22 rowself 21S save 37E save 37E save 37E save 3427 DF Section Show whether DF, RT, OR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHARGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state off pertinent densits, and give pertinent dates, including estimated date of starting any proposed with SEE PLUE 1723  Full of A TE CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state off pertinent densits, and give pertinent dates, including estimated date of starting any proposed with SEE PLUE 1723  6-1-73  Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frace sand on plug. Ran 208 jts 2" tubing 6 hung at 6267'. Drinkard zone temporarily abandoned.	P. O. Box 1509.	Midland, Texas 79701		
Drinkard  THE WEST LINE, SECTION 22 TOWNSHIP 21S BANGE 37E ALLEGATION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS CHAN	↓ Location of Well			10. Field and Pool, or Wildcat
The West Line, Secribs 22 romagne 218 saves 37E support of the Secribs 12, Country 12, Country 12, Country 13, Elevation (Show whether DF, RT, GR, etc.)  12, Country 12, Country 12, Country 12, Country 14, Country 14, Country 14, Country 14, Country 14, Country 15, Country 16, Coun	T	1980 South	660 FEET FROM	Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)  3427 DF  12. County  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  17. Describe Proposed or Completed Operations (Clearly state all persisent details, and give pertinent dates, including estimated date of starting any proposed work; see NULE 1735.  17. Describe Proposed or Completed Operations (Clearly state all persisent details, and give pertinent dates, including estimated date of starting any proposed work; see NULE 1735.  18. Chereby certify that the Information above is true and complete to the best of my knowledge and belie.  19. Chereby certify that the Information above is true and complete to the best of my knowledge and belie.  19. Chereby certify that the Information above is true and complete to the best of my knowledge and belie.	OATT CELVEN CE			
The Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscient Report of:  NOTICE OF INTENTION TO:  PLUS AND ABANDON   SUBSCIPENT REPORT OF:  NOTICE OF INTENTION TO:  PLUS AND ABANDON   SUBSCIPENT REPORT OF:  CHANGE PLANS   COMMERCE DRILLING OPPS.   CASING TEST AND CEMENT JOS    OTHER   CASING TEST AND CEMENT J	THELINE,			<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ASANDON  CHASE PLANS  OTHER  OTHER  10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed mork) SEE MULE 1133.  6-1-73  Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing & hung at 6267'. Drinkard zone temporarily abandoned.		3427 D	F	Lea
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	(1111111111111111111111111111111111111			her Data
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Puls and arrange plans  Commerce Drilling Opens.  Plug and arange Mand again Commerce Drilling Opens.  Commerce Drilling O			▼ T	ALTERING CASING
PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed (Look) SEE RULE 1703.  6-1-73  Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing & hung at 6267'. Drinkard zone temporarily abandoned.  5. [hereby certify that the information above is true and complete to the best of my knowledge and belie".  10.00  11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates, including estimated date of starting any proposed to the details, and give pertinent dates.	PERFORM REMEDIAL WORK	PLUG AND ABANDON		
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 173.  6-1-73  Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing & hung at 6267'. Drinkard zone temporarily abandoned.  5. Thereby certify that the information above is true and complete to the best of my knowledge and belie".  7. Thereby certify that the information above is true and complete to the best of my knowledge and belie".	PULL OR ALTER CASING	CHANGE PLANS	·	
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1793.  6-1-73  Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing & hung at 6267'. Drinkard zone temporarily abandoned.  5. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  15. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  15. Thereby certify that the information above is true and complete to the best of my knowledge and belief.			OTHER	
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Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing & hung at 6267'. Drinkard zone temporarily abandoned.  3.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	work) SEE RULE 1103.			
TITLE A. E. Cordray, Staff Engineer DATE 6-20-73	Pulled 2" tubing. sand on plug. Ran	Latched Baker DR plug into 208 jts 2" tubing & hung at	Model D packer at 6450': 6267'. Drinkard zone	and placed 2 sx frac temporarily abandoned.
TITLE CATE	.5, I hereby certify that the info	1		neer DATE 6-20-73
APPROVED BY	LIGHED 4.X	THE AL	Z, VVSVSB) I VENS	
	APPROVED BY	TITLE		DATE

CONDITIONS OF APPROVAL, :F ANY: