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5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

18. Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

SHELL OIL COMPANY

3. Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

4. Location of Well

UNIT LETTER L

LOCATED 1980

FEET FROM THE SOUTH LINE

AND 660

FEET FROM THE WEST

LINE OF SEC. 22

TWP. 21-S

RGE. 37-E

17. County

LEA

1. Elevations (show whether DF, RL, etc.)

3427' DF

21A. Kind & Status Plug. Bond

BLANKET

19. Proposed Depth

6627'

19A. Formation

BLINEBRY

20. Rotary or C.T.

----

21B. Drilling Contractor

WORKOVER R.C.G.

22. Approx. Date Work will start

UPON APPROVAL

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17-1/2"      | 13-3/8"        | 32.4#           | 238'          | 250 SX          |          |
| 11"          | 8-5/8"         | 32#, 36#        | 2865'         | 1400 SX         |          |
| 7-7/8"       | 5-1/2"         | 15.5#, 17#      | 6626'         | 600 SX          | 1200'    |

WE PROPOSE TO ABANDON THE TUBB ZONE AND RECOMPLETE THIS WELL TO THE BLINEBRY FORMATION.

1. Set CIBP @ +6000'. Cap w/35' of cmt.
2. Spot 15% HCl-NEA from 5950' - 5650' (+ 300 gals).
3. Perforate 5-1/2" csg across the Blinebry zone 5716' - 5942'.
4. Acidize perms w/8850 gals 15% HCl-NEA.
5. Install production equipment and return well to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Eddie Curtis for A. J. FORE Title SUPERVISOR REG. & PERMITTING Date AUGUST 25, 1982

(This space for State Use)

AUG 30 1982

ORIGINAL SIGNED BY

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

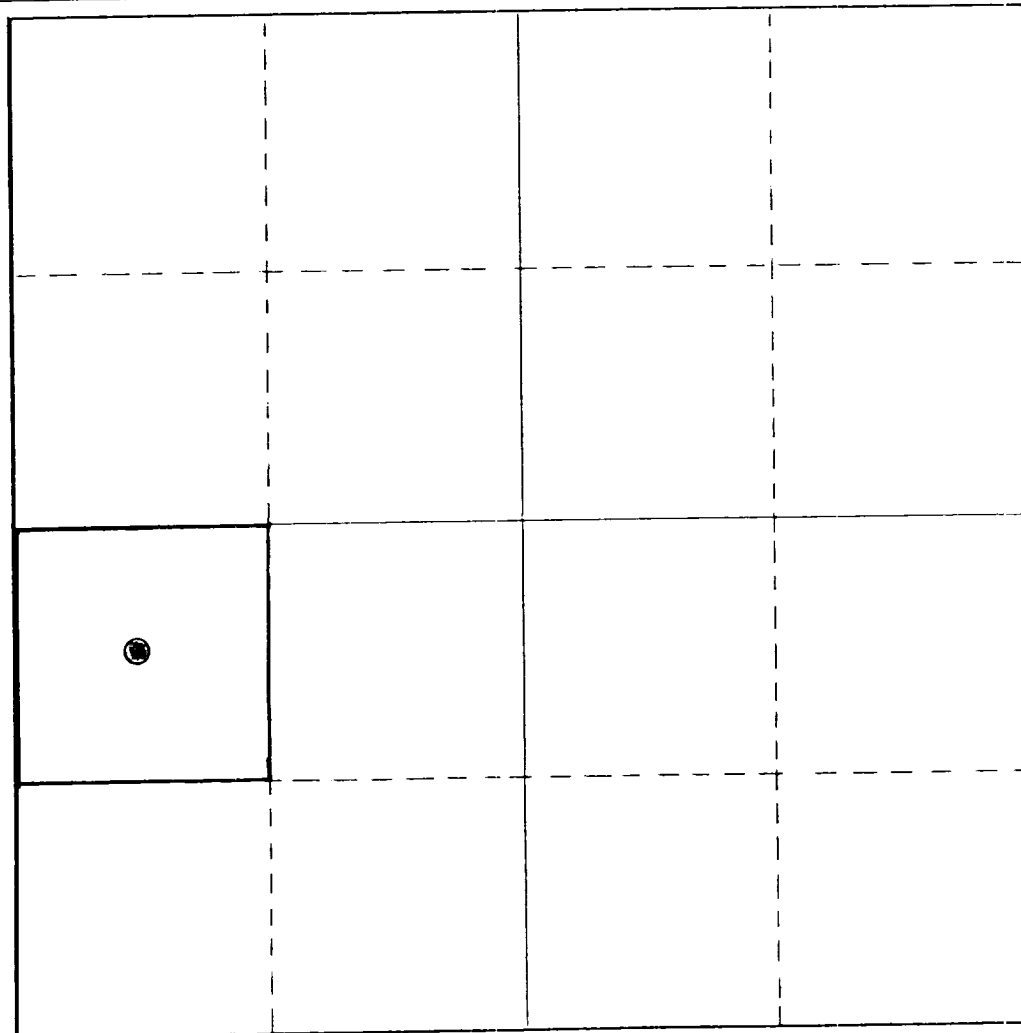
|   |  |                                     |                      |                                       |
|---|--|-------------------------------------|----------------------|---------------------------------------|
| Operator<br><b>SHELL OIL COMPANY</b>  |  | Lease<br><b>TURNER</b>              |                      | Well No.<br><b>2</b>                  |
| Unit Letter<br><b>L</b>   | Section<br><b>22</b>                   | Township<br><b>21-S</b>             | Range<br><b>37-E</b> | County<br><b>LEA</b>                  |
| Actual Footage Location of Well:<br><b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line |  |                                     |                      |                                       |
| Ground Level Elev.<br><b>3427' DF</b>   | Producing Formation<br><b>BLINEBRY</b> | Pool<br><b>BLINEBRY OIL AND GAS</b> |                      | Dedicated Acreage:<br><b>40</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Eddie Cortez** A. J. FORE  
Position  
**SUPERVISOR**  
**REGULATORY & PERMITTING**  
Company  
**SHELL OIL COMPANY**  
Date  
**AUGUST 25, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| 7. Unit Agreement Name         |   |
| 8. Farm or Lease Name          |   |
| Turner                         |   |
| 9. Well No.                    |   |
| 2                              |   |
| 10. Field and Pool, or Wildcat |   |
| Drinkard                       |   |
| 12. County                     |   |
| Lea                            |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator  |
| Shell Oil Company  |
| 3. Address of Operator   |
| P. O. Box 1509, Midland, Texas 79701   |
| 4. Location of Well  |
| UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM                        |
| THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.                               |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |
| 3427 DF  |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-1-73

Pulled 2" tubing. Latched Baker DR plug into Model D packer at 6450' and placed 2 sx frac sand on plug. Ran 208 jts 2" tubing & hung at 6267'. Drinkard zone temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE A. E. Cordray, Staff Engineer DATE 6-20-73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: