

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Shell Oil Company			Lease Turner			Well No. 2	
Location of Well		Unit L	Sec 22	Twp 21	Rge 37	County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Tubb			Gas	Flow	Csg.	-
Lower Compl	Drinkard			Oil	Shut In	Tbg.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 p.m.; 1-17-72

Well opened at (hour, date): 1:30 p.m.; 1-18-72

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	761	0
Stabilized? (Yes or No).....	Yes	-
Maximum pressure during test.....	761	0
Minimum pressure during test.....	433	0
Pressure at conclusion of test.....	433	0
Pressure change during test (Maximum minus Minimum).....	-328	0
Was pressure change an increase or a decrease?.....	Decrease	-
Well closed at (hour, date): 1:30 p.m.; 1-19-72	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 3 bbls; Grav. 48.6	; During Test 463	MCF; GOR 154,333
Remarks El Paso Meter 100 x 1000, Static 6.0, Diff. 4.8, Orifice 4 x 1-1/2.		

FLOW TEST NO. 2

test complete

Well ~~opened~~ at (hour, date): 1:30 p.m.; 1-20-72

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		S.I
Pressure at beginning ^{conclusion} of test.....	754	0
Stabilized? (Yes or No).....		DO
Maximum pressure during test.....		NOT
Minimum pressure during test.....		PROD.
Pressure at conclusion of test.....		THIS
Pressure change during test (Maximum minus Minimum).....		ZONE
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	; During Test	MCF; GOR
Remarks Cannot flow this zone.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JAN 31 1972 19
New Mexico Oil Conservation Commission

Operator Shell Oil Company

By R. A. Halverson

R. A. Halverson

By Joe D. Ramey
Title Dist. I, Supv.

Title Product Accounting Supervisor

Date 1-23-72

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

5. Following completion of Flow Test No. 1 the well shall again be shut-in, in accordance with Paragraph 4 above.

[illegible]