This form is not to be used for reporting packer leakage tests in Northwest New Mexico NET MEXICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

erator				Lease	Turner			N	ell o. 2	
Sheil Oil Company Twp				Rge				County Lea		
cation Un Well	L	22	Type of	Prod	Method of	37 Prod		Medium	Choke Size	
Na	me of Re <u>s</u>	ervoir or Pool	(Oil or	Gas)	Flow, Art	Lift	(Tbg o	r Csg)		
per			Gas		Flow		Csg	<u>•</u>	-	
wer	inkard		011		Shut I	n	Tbg			
mpl Dr	Inkard		ET O'a	ተ ጥፑናጥ	NC. 1					
			- 00							
oth zones	shut-in a	at (hour, date):						Upper	Lowe r n Completion	
ell opened	i at (hour	r, date):			18-72		Cc		11 00mp200===	
ndicate by	y (X) th	ne zone producin	g			• • • • •				
	t heginniı	ng of test	•••••			••••	• • • • • •	761		
ressure a	, /m	No)		• • • • •			• • • • • • -	Yes		
tabilized [°]	? (Yes or	NO)						761	0	
aximum pr	essure du	ring test	• • • • • • • • • •	• • • • •				433	0	
inimum pr	essu r e du	ring test		• • • • •		• • • • •	_	433	0	
ressure a	t conclus	sion of test		• • • • •	• • • • • • • • • •	• • • • •	•••••-	220	0	
ressure c	hange dur	ing test (Maxim	um minus Mi	nimum	.)	•••••	•••••-	-320		
Jas nressu	ire change	e an increase or	a decrease	?	••••••••	etal T	ime On	Decreas	<u> </u>	
	at (box	ır, date): <u>1:3</u>	0 p.m.; 1-1	L972	P	roduct	ion	24 hrs.		
Vell close Dil Produc	a at (not tion	bols; Grav4		las Pr	oduction	53	MC	GOR	154,333	
During Tes	st:3	bols; Grav4	, .	, u.s. =				•		
test co	molete				r NO. 2			Upper Completi	Lowe r on Completi	
Well xopon	ad at (ho	ur, date):	1:30 p.m.;	1-20	-12				S.I	
Ind ica te	by (X) the zone produ	ucing	• • • • •	• • • • • • • • • •	• • • • •	••••••			
Pressure	at mogion	cion of test		• • • • •	• • • • • • • • • •	•••••	•••••	754	0	
Stabilize	ed? (Yes c	or No)		• • • • •	• • • • • • • • •	•••••			<u>DO</u>	
V		luring test						·	NOT	
Maximum p	ressure o	during test						·	PROD.	
Minimum p	ressure c	iuring test						•	THIS	
Pressure	at conclu	usion of test	• • • • • • • • • •	• • • • •					ZONE	
Pressure	change di	uring test (Maxi	mum minus l	Minimu	ım)	• • • • •	• • • • • • •	•		
Was pres	sure chan	ge an increase o	or a decreas	se?	, , , , , , , , , , , , , , , , , , ,	otal o	time on	•		
Well clo	sed at (h	our, date)		Cac D	roduction	Produc	tion			
Oil Prod	uction est:	bbls; Grav.	;	D uri n	g Test		MCF	; GOR		
		t flow this zone								
		that the inform	ation homei	n con	tained is t	rue an	d comple	te to th	ne best of my	
I hereby knowledg	certify	that the inform	ation nerei	.11 CO11	h		-11 041	Camin and		
_		JAN 31 197	219	_	Operato	r <u>Sh</u>	Sparce ye.	William A	R. A. Halver	
Approved New Mex	cico Oil (Conservation Com	mission		В у	A A EL	MLVERSON		R. A. Haiver	
		Orig. Signed by	•		Title p	roduct	Account	ing Supe	ervisor	
By Title		Joe D. Ramey Dist. I, Supv.			_ Date_1					

SOUTHEAST NEW MEXICO PACKER LEAKAG: "EST INSTRUCTIONS

- 1. A packer leakage test shall be commenced ch multiply completed well within seven days after actual completion the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.
- 5. Following complete in of flow lest 80, 1 the well shall again be shutin, in accordance $\|\cdot\|$ caragraph flabore
- 6. Flow Test No. 1 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for live Test No. 1 is to be the same as for Flow Test No. 1 except that the tree was a moderned table shall remain shut-in while the previously while a zone is provided.
- 7. All pressures, throughout the entire that shall be continuously measured and recorded with recording pressure galacte for accuracy of which must be checked with a deadweight tester at least twice once at the end, of each flow test.
- beginning and once at the end, of each flow test.

 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test fest shall be filed with the appropriate District Office of the New Mexico of Conservation Commission on Southeast New Mexico Parati Dealing test form Revised Hill58, together with the original pressure recordly spage that's with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus changes which have be each zone of each test indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's when the test period coincides with a gas-of, ratio test period.

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