

Place Hobbs, New Mexico
Date 2-29-48

Glenn Staley
Proration Office
Hobbs, New Mexico

Designate UNIT well is located in
"L"

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

NOTICE OF COMPLETION OF: (Lease) Addie T. Turner Well NO. 2
1980 feet from South line: 660 feet from West line;
Section 22 Township 21-S Range 37-E.

DATE STARTED 1-7-48
DATE COMPLETED 2-29-48
ELEVATION 3427
TOTAL DEPTH S.L. 6627 D.O.D. 6616
CABLE TOOLS _____ ROTARY TOOLS x

CASING RECORD

SIZE <u>13 3/8"</u>	DEPTH <u>238</u>	SAX CEMENT <u>250</u>
SIZE <u>8 5/8"</u>	DEPTH <u>2849</u>	SAX CEMENT <u>1400</u>
SIZE <u>5 1/2"</u>	DEPTH <u>6626</u>	SAX CEMENT <u>600</u>

TUBING RECORD

SIZE 2 3/8" DEPTH 6616

ACID RECORD

NO. GALS. 400
NO. GALS. 700
NO. GALS. _____

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

Anhydrite _____
Top Salt _____
Base Salt _____
Red Sand _____
Brown Lime _____
White Lime _____
Oil or Gas Pay 6475
Water _____

Initial Production Test Not tested natural Pumping _____ Flowing _____
Test After Acid or Shot _____

Initial GAS VOLUME Flowed 79.95 barrels oil, out 17 1/2 BS and 6 1/2 water through an 18/64-inch choke in 5 1/2 hours. G.O.M. 1590.

SCHEDULE NO. _____ DATE _____

PIPE LINE TAPPING OIL Shell Pipe Line Corporation

REMARKS _____ COMPANY Shell Oil Company, Incorporated

SIGNED BY: G. R. Brainerd, Jr.

Place Hobbs, New Mexico
Date 2-29-48

Glenn Staley
Proration Office
Hobbs, New Mexico

Designate UNIT well is located in
"1"

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SCHEDULE NO. _____ DATE _____

PIPE LINE TAKING OIL Shell Pipe Line Corporation

REMARKS _____ COMPANY Shell Oil Company, Incorporated

SIGNED BY: G. R. Brainard, Jr.