

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-09932

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Northeast Drinkard Unit

8. Well No.  
913W

9. Pool name or Wildcat  
North Eunice Blinbry-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTOR <input type="checkbox"/>	
2. Name of Operator Shell Western E&P, Inc.	
3. Address of Operator P.O. Box 576, Houston, TX 77001 Attn: S.A. Galik - 5239 WCK	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3445' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: DO Cmt ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/31 To 9/16/95

POOH w/Inj Equip. RIH w/Csg SWAGE to 5708'. No tight spot in csg. RIH w/RBP and PKR. Set RBP @ 5709' and PKR @ 5518'. Re-isolate squeezed csg leak - no inj rate. Had 600 PSI w/no rate. (Communicated downhole from previous job.) POH w/ RBP and PKR. RIH with bit and tag TOC @ 5708'. DO stringers to 5936'. DO cmt from 5936' to 6579'. Worked bit to bottom 4 times, open-hole kept caving in. Circ hole clean. RIH w/ UNI VI PKR and set @ 5423'. Circ hole w/PKR fluid and tst csg to 500 PSI for 30 min. (Chart attached).  
Return well to Injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Galik TITLE Mgr. Reg. & Permitting DATE 11/15/95  
TYPE OR PRINT NAME For: G. S. Nady TELEPHONE NO. 713/544-4219

(This space for State Use)

APPROVED BY NOV 21 1995 TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

