ENERGY AND MINERALS DEF		CONSERV		DIVISIO		Form C-104 Revised 10-01- Format 06-01-8	
SANTA PE	OIL CONSERVATION DIVISION P. O. BOX 2088					Page 1	
PILE							
LAND OFFICE	- SA	NTA FE, NE	WMEXI	-0 8/501			
	-						
TRANSPORTER GAS	-	REQUEST FO	R ALLOW	ABLE			
OPERATOR]		AND		•		
PROBATION OFFICE		TION TO TRANS	SPORT OIL	AND NATU	RAL GAS		
•						· .	
SHELL WESTERN E	&P INC.						
Address						•	
P. O. BOX 576, H	HOUSTON, TX 77001	(WCK 4435))				
Reason(s) for filing (Check p				Other (Pleas	e explainj		·····
New Well	Change in Tran	aporter of:		The Sa	rkeys well #2	2 in the	Tubb
Recompletion		r	Dry Gas		inkard pools.		
Change in Ownership	Casinghea	id Gas 🗌 C	Condensate		tion R-8540		
I. DESCRIPTION OF W Lease Name NORTHEAST DRINKAF	Well No. Pool NOR	Ngme, Including J TH EUNICE E NKARD OIE 8	SLINEBRY	-TUBB-	Kind of Lease State, Federal or Fee	Fee	Lease No
Location Unit Letter K	: 1980 Feet From The	. <u>South</u> L	ne and <u>198</u>	0	Feet From The Wes	st	
Line of Section 23	Township 215	Range	37E	, NMPN	. LEA		County
Name of Authorized Transpor	TRANSPORTER OF OIL (ter at Oil XX or Canden e Corporation	AND NATURA	Address (10 which approved copy of 910, Midland,		•
Name of Authorized Transpor	rter of Casinghead Gas XX a	or Dry Gas	Address (Give address	to which approved copy a	f this form is to	be sent)
				Box 3	000, <u>Tulsa</u> , (OK 74102	
Texaco Produc	ing Inc.		<u> </u>	<u> </u>			
Texaco Produc If well produces oil or liquid	ing Inc.	Twp. Rge. 215 37E	ls qas ac Yes	tually connect	od? , When		
Texaco Produc If well produces oil or liquid give location of tanks.	ing Inc.	21 <u>5</u> 37 <u>E</u>	ls que de Yes	tually connect	od? , When		
Texaco Produc If well produces oil or liquid give location of tanks. f this production is commit	ing Inc. •, Unit Sec. •, K 23	21S 37E	ls que de Yes	tually connect	od? , When		
Texaco Produc If well produces oil or liquid give location of tanks. f this production is commit	ing Inc. Unit Sec. K 23 Ingled with that from any oth IV and V on reverse side in	21S 37E	ls que de Yes	ningiing orde	od? , When	L/79	

1

My knowledge and belief. A. J. FORE (Signature) SUPERVISOR REGULATORY & PERMITTING

(Tile)

(Date)

DE

been complied with and that the information given is true and complete to the best of

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All soctions of this form must be filled out completely for allow able on now and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forma C-104 must be filed for each pool in multiplicomoleted wells.

IV. COMPLETION DATA

Designate Type of Completion	on = (X)	Well 'Gas Well i i	' New Well I	' Workover I	Deepen I I	Plug Back	Same Restv.	Diff. Restv
Date Spuzdes	Date Compl. Rea	ay to Prod.	Total Dept	n	<u> </u>	P.B.T.D.		<u>+</u>
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas Pay		Tubing Depth			
Perforations	<u></u>		_!		<u></u>	Depth Casin	ng Shoe	
<u> </u>	тив	SING, CASING, AN	D CEMENTI	NG RECOR	0			
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SE	T	5/	CKS CEMEN	47
								- <u></u>
						; 		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWAL	BLE (Test must be able for this a	after recovery lepth or be for	of tatal volum full 24 hours,	ne of load oil	and must be s	qual to or exci	ned top allow
Date First New Cil Run To Tanza	Date of Tost		Preductor)	lethoa (Elaw	SHITT. FOR 1	it. atr. 1		

Longth of Test	Tubing Pressure	Casing Pressure	Chore Size		
Adtuai Proa. During Teet	011 - 5bis.	Water - 851s.	Gas - MCF		

GAS WELL

Actual Preu. Toet-MCF/D	Length of Test	Bbls. Condensate/Mk/CF	Gravity of Condenacto
Tooting Mothud (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Saut-in)	Choze Size

EW MEXICO OIL CONSERVATION COMM JON WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must	be from the outer boundaries of		Effective 1-1-55
Cherator			Lecse	the Section.	Well No.
SHELL WEST	ERN E&P INC.	Townsnip	NORTHEAST DRINK	the second se	913
K	23	215	37E	County	
Actual Footage Lo 1980	<i>с</i>			LEA	
Ground Level Elev		South line :	**3	timm the West	line
3410 DF		<u> </u>	DRINKARD CIL	BLINEBRY-TUBB-	-80- 11
1. Outline t	he acreage dedic	ated to the subject	well by colored pencil o	r hachure marks on the	plat below.
			vell, outline each and ide		
3. [f more th dated by	an one lease of communitization.	different ownership unitization, force-po	is dedicated to the well. oling.etc?	have the interests of a	all owners been consoli-
X Yes	No If a	answer is "yes," typ	e of consolidation	UNITI	ZATION
If answer	is "no," list the	owners and tract de	escriptions which have		······································
			scriptions which have ac		
No allowa forced-poo sion.	ble will be assign ling, or otherwise	ned to the well until) or until a non-stand	all interests have been c ard unit. eliminating suc?	onsolidated (by comm n interests, has been a	unitization, unitization, pproved by the Commis-
	······································	1			
	1		1		CERTIFICATION
	- 1			I hereby cer	tify that the information con-
	1		I	tained herei	n is true and complete to the
	1		ł	best of my k	nowledge and belief.
	l				
	+				A. J. FORE
	1		1	Position	
	1				. & PERMITTING
	i			SHELL WES	TERN E&P INC.
	1		1	Date T	TENN LAF INC.
·····			ł		· · · · · · · · · · · · · · · · · · ·
	1				
	1		1	l hereby cer	tify that the well location
	<u> </u>		4	shawn on this	s plat was plotted fram field
					ial surveys made by me or
				1 1	ervision, and that the same correct to the best of my
				knowieage an	
		_ 			
		a 5.	l	Date Surveyed	
		-		Oure Sataékéd	
	1		ł		essional Engineer
				ma/or Land Sur	veyor
330 660 91	1320 1650 1980			Certificate No.	
	1980	2310 2640 200	0 1500 1000 500	-	

Form C-102 Supersedes C-128 Effective 1-1-55



