

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SARKEYS
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat TUBE OIL AND GAS DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3410' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER SQUEEZE BLINEBRY; TEST PUMP TUBB/DRINKARD ZONES <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RBP @ 5950' and cap w/2 sx sand.
2. Set cmt retainer @ 5400'. Squeeze Blinebry perms (5506' - 5877') w/200 sx Class "C" + .3% Halad-4 + .4% CFR-2. Pull out of cmt retainer and cap w/10' \pm of cmt. WOC 24 hrs.
3. Drill out cmt retainer and cement. Pressure test. Wash sand off RBP and pull.
4. Proceed to test pump Tubb and Drinkard zones commingled for + 30 days (To obtain rates and pressures preparatory to application to downhole commingling Tubb and Drinkard zones).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laddie Curtis A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 7, 1982
APPROVED BY me DATE JUN 11 1982
CONDITIONS OF APPROVAL, IF ANY: Verbal by Jerry