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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No.
2. Address of Operator P. O. Box 1509, Midland, Texas 79701		7. Unit Agreement Name
3. Location of Well UNIT NUMBER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NM- 11		8. Form or Lease Name Sarkeys
15. Elevation (Show whether FT., RT., GR., etc.) 3410 DT		9. Well No. 2
16. Field and Pool, or Wildcat Blinebry (Gas) Drinkard Tubb (Gas)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Open Tubb Zone and Triple Complete</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)
1-1-74 to 1-15-74

- Pulled tubing and pushed packer to TD.
- Perforated 5 1/2" casing w/1 JSPF in Drinkard Zone at 6410, 6417, 6422, 6427, 6432, 6437, 6442, 6447 (8 holes).
- Perforated Tubb Zone at 5987, 6010, 6034, 6040, 6057, 6068, 6089, 6103, 6111, 6120, 6134, 6148, 6162, 6177, 6186, 6199, 6221, 6232, 6243, 6249, 6254, 6271 (22 holes).
- Perforated Blinebry Zone at 5506, 5538, 5556, 5566, 5580, 5595, 5603, 5609, 5618, 5626, 5636, 5664, 5672 (13 holes).
- Acidized Drinkard 6410-6447 with 3600 gals 15% NEA.
- Acidized Tubb 5987-6271 with 9900 gals 15% NEA.
- Acidized Blinebry 5506-5672 with 6000 gals 15% NEA.
- Fracture treated Drinkard Zone with 20,000 gals gelled lease crude containing Mark II Adomite + 1 1/2# sand/gal.
- Fracture treated Tubb Zone with 20,000 gals gelled lease crude containing Mark II Adomite + 2# sand/gal.
- Tubing Detail: Set Baker Lok-set packer at 6366-69'.
 Set Baker Model K dual packer at 5925-5929.
 Ran 190 jts 2 3/8" tubing (Drinkard) and set in packer at 6366'.
 Ran 176 jts 2 1/16" tubing (Tubb) and set in packer at 5925'.
 Placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. W. Harrison

W. W. Harrison
Staff Prod. Engineer

2-26-74