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TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

(Form C-102)  
(Revised 7/1/62)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBY & COMPANY, C. C.

### MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Roswell, New Mexico

January 15, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company

Sarkeys

Well No. 2 in K

NE SW (Company or Operator) 23 21 S 37 E (Unit)  
(40-acre Subdivision) 1/4 of Sec. T R NMPM, Drinkard Pool

County.

#### ABANDON BLINEBRY GAS AND DUAL IN BLINEBRY OIL AND DRINKARD OIL FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Run GR/N with CCL from 6450' to 2900'.
2. Set retrievable bridge plug about 25' below Blinebry oil perforations and run tubing with FBRC.
3. Squeeze perms. 5557-70', 5575-82', 5588-5638', 5651-70'.
4. Perforate Blinebry between 5700' - 5875'.
5. Run 3" x-line frac tubing with FBRC and spot 250 gallons NEA with Fe additive over perms. Acidize with additional 1200 gallons 15% NE acid. Flush acid to formation and load tubing with lease crude containing 1/20# Mark II Adomite per gallon.
6. Fracture treat via 3" tubing with 20,000 gallons lease crude containing 1# radioactive sand per gallon plus 1/20# Mark II Adomite per gallon.
7. Pull 3" tubing, packer and retrievable bridge plug.
8. Run two strings of 2-1/16" production tubing and necessary packers. Place both sons on production.
9. Run packer leakage test.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Shell Oil Company

Company or Operator

By R. A. Lowery Original Signed By  
District Exploitation Engineer

Position.....  
Send Communications regarding well to:

Shell Oil Company

Name.....  
Box 1858 Roswell, New Mexico  
Address.....