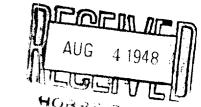


FORM C-105



. 23

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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3 3/8"	32,4	Ord the		211	Texas p	stern			water protects
8 5/8*	20 6 32	ora the	Fitte &	2896	float				salt exclusion
5 1/2"	15.5#	Brd the		6447	float				production
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		229 2909	250 1500	Po	mp & Plug	9.0			
	T. J. M		1000	H	11 H	1			
	5 1/2" 6	7799		- 1		9.5			
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and

Position D istrict Superintendent

Otary Public Representing Shell Oil Company, Incorpor

Company or Operator

Address Box 1457 Hobbs, New Mex1

My Commission expires by Commission Expires Sept. 16, 1950

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FROM	то	THICKNESS IN FEET	FORMATION
YA GANDI.	TO WATER A	BOVE 5500'.	
5500	6150	650	Dolomite, with streaks black shale, trace of por-
	0150	3,0	osity and oil staining.
6150	6250	100	Dolomite andSand
6250	6413	163	Dolomite .
6413	6610	197	Dolomite porous and oil stained.
· ·			From Electrical Log: Base San Andres 5137 Top Paddock Pay 5190 Top Blinebry 5590 Top Tubb 6150 Top Gas Pay 6413 Top Gil Pay 6440 Total depth 6610
D.S.T.	<u> </u>	450 to 66101	5/8" x 3/4". Tool open 3 hours. Gas in 11 minutes. Recovered 120° mmd, 90° eil and gas out mmd, 810° page line eil, 90° mmd out eil, 60° mmd. F.B.R.P. 400 p.s.i. 15 minute S.I.B.H.P. 2250 p.s.
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