

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-12720

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. B-1400

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ BACK RESVR. ☐ OTHER _____

2. Name of Operator

Citation Oil & Gas corpo.

3. Address of Operator

P.O. Box 690688, Houston, Texas 77269-0688

7. Lease Name or Unit Agreement Name

State L

8. Well No.

1-

9. Pool name or Wildcat

Eumont Yates 7 Rivers Queen Gas

4. Well Location

Unit Letter Q : 2310 Feet From The South Line and 990 Feet From The East Line
Section 01 Township 21S Range 35E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

12/07/2000

3573' DF

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15. Total Depth

3873'

16. Plug Back T.D.

3645'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Yates/Seven Rivers - 2922'; - 3330';

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"	45#	171'	17-1/2"	150 sx	N/A
9-5/8"	36#	1360'	Unknown	375 sx	N/A
7"	24#	3723'	8-3/4"	225 sx	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	3216'	SN @3117'

26. Perforation record (interval, size, and number)

2922' - 3330'; 1 spf; 40 shots total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2922'-3330'	2000 gals 15% HCl; 60 SG BS;
	110M gals 40# gel foamed; 15M#
	20/40 sd; 175M# 12/20 sd

28. PRODUCTION

Date First Production 12/7/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4" RHBC			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/15/00	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 205	Water - Bbl. 1	Gas - Oil Ratio 205000
Flow Tubing Press. --	Casing Pressure 2	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 205	Water - Bbl. 1	Oil Gravity - API - (Corr.) 33.6°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
C-102 (previously filed to wrong address)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Debra Harris Printed Name Debra Harris Title Production/Regulatory Coordinator Date 3/1/01

