| GTATE OF NEW MEXICO | | | |
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| Shell Western | E&P, Inc, | | |
| 200 North Dai | ry Ashford, P.O. Box 991, H | And the second | |
| New Well | Change in Transporter of: | Other (Please esp | lleinj |
| Accompletion | | | |
| Change in Ownership X | Casingheod Gas 🚺 Cond | ensole 🔲 . | · |
| If change of ownership give na | Shell Oil Company, P.O. | For 991 Houston | Texas 77001 |
| and address of previous owner | | , box 331, nouscon. | |
| DESCRIPTION OF WELL A | ND LEASE Well No. Pool Name, Including | Formation Kin | d of Lease |
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| DESIGNATION OF TRANSP | ORTER OF OIL AND NATURAL G | AS Temporary Abanc | |
| Shell Pipeline | | P.O. Box 1910 1 | ich approved copy of this form is to be sent) Midland TX 79702 |
| Kaze of Authorized Transporter o | Corp Castaghead Gas (2) or Dry Gas | | ich approved copy of this form is so be sent] |
| Phillips Pipeline | | 4001 Penbrook St, | Odessa", Texas 79762 |
| if well produces oil or liquids, | Unit Sec. Twp. Re. | Is gas actually cannected? | , when |
| cive location of tanks, | No Change : · · · | Yes | NA NA |
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