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1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	NSERVATION COMMISSIC OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condens	Other (Please explain)	01		
	DESCRIPTION OF WELL AND L Lease Name New Mexico "B" State Location Unit Letter D; 660	e 1 Eumont Oil (Rivers, Queen Kind of Lease Rivers, Queen State, Federal of Lease Rivers & Company State & Federal of Lease			
		ionip Da Doctor	S East , NMPM, Le			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corporat Name of Authorized Transporter of Cas. Phillips Petroleum (If well produces oil or liquids, give location of tanks.	or Condensate	P.O. Box 1183, Houst Address Give address to which approve Bartlesville, Oklaho Is gas actually connected?	on Texas 77001		
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.		
	Perforations			Depth Casing Shoe		
		TUDING CASING AND	CEVENTING PECOPD			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
	OII. WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED AUG 21 1972				
		Orig. Signed by				
	Commission have been complied with and that the information growth above is true and complete to the best of my knowledge and belief.		Joe D. Ramey TITLE Dist. I, Supv.			
)	12 fich. 6 %	K.C.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

Mich Ch Klee
(Signature)
(Title)
August 17, 1972
(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

anie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUC 2 1 1072 OIL CONSERVATION COMM. HOBDS, N. M.