,		ing an	Form C-103
NEW MEXICO OIL CO	ONSERVATION.CO	OMMISSION	(Revised 3-55)
MISCELLANEO	US REPORTS ON	WELLS	
(Submit to appropriate District	Office as per Cor	nmission Rule	1106)
COMPANY SHELL OIL COMP	ANY BOX 845, (Address)	ROSWELL, NEN M	EXICO
LEASE STATE "B" WELL	NO. 1 UNIT	D S 29	T -21-S R -36-E
DATE WORK PERFORMED 7-8-58 t	hru 1-7-59 POOL	EUMON	1
This is a Report of: (Check appropr	iate block)	Results of Te	st of Casing Shut-of
Beginning Drilling Operatio	ns 🚺	Remedial Wo	rk
	r	Other	
Plugging	L		
Detailed account of work done, natur	e and quantity of	materials used	l and results obtaine
. Treated formation 3849' - 3925' ab	ove permeter nippl	.e w/5000 gallo	ns 15% NE acid.
 Ran rods & pump. Pumped 100% wate Ran 2 1/2" x 2" x 12" Pacific Inse 	rt Pump & rods to	original setti:	ng. Pumped 100% wat
. Pulled rode, nump & 2 1/2" tubing.			
Ren Sninner & Water Locator survey	s. Found 100% wat	er entry 3940'	- 3950'. Spinner
survey showed following zones of 1 17%, 3942' - 4944' = 56%.	oss (ou gal./min.)	3000 - 3002.	- 2[70; 3723" - 3730
. Ran 2 1/2" x 2 1/4" x 10' tubing p . Pumped 100% water.			
. Raised tubing to 2019!	1 w/14-54" SPM. Re	ecovery 97 bbls	. oil under load.
. Raised tubing to 2049'.	1 w/1 4-54" SPM. Ro	ecovery 97 bbls	. oil under load.
Raised tubing to 2049'. In 24 hours pumped 2.3 BO + 258 Ba			. oil under load.
FILL IN BELOW FOR REMEDIAL W			. oil under load.
 Raised tubing to 2049'. In 24 hours pumped 2.3 BO + 258 Bo FILL IN BELOW FOR REMEDIAL W Original Well Data: 	ORK REPORTS	NLY	
 Raised tubing to 2049'. In 24 hours pumped 2.3 BO + 258 Base FILL IN BELOW FOR REMEDIAL W Original Well Data: DF Elev. 3663' TD 3973' PBD 	ORK REPORTS C	<u>3849' - 3973</u> Co	• oil under load. ompl Date 3-1-35 string Depth 3849'
 Raised tubing to 2049'. In 24 hours pumped 2.3 BO + 258 Base FILL IN BELOW FOR REMEDIAL WOriginal Well Data: DF Elev. 3663' TD 3973' PBD Tbng. Dia 2" Tbng Depth 3910 	ORK REPORTS C	<u>3849' - 3973</u> Co	ompl Date 3-1-35
FILL IN BELOW FOR REMEDIAL W Original Well Data: DF Elev. <u>3663</u> ¹ TD <u>3973</u> ¹ PBD Tbng. Dia <u>2</u> ¹⁰ Tbng Depth <u>3910</u> Perf Interval (s)	ORK REPORTS C Prod. Int Oil String Dia	<u>3849' - 3973</u> Co 7"Oil S	ompl Date 3-1-35 String Depth 3849
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Raised tubing to 2049'. In 24 hours pumped 2.3 BO + 258 Back FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3663' TD 3973' PBD Tbng. Dia 2" Tbng Depth 3910 Perf Interval (s) - Open Hole Interval 3849' - 3973' Pr RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by H. B. Brooks OIL CONSERVATION COMMISS Name	Prod. Int Prod. Int Oil String Dia roducing Formatic pduction Foreman ION I hereby co above is tr my knowle Name	NLY 3849' - 3973Co 7" Oil S on (s) Que BEFORE 6-15-58 3 166.9 49 55.633 - Shell (Construction) Outernify that the sue and comple dge. Rex C. Cabanía	ompl Date 3-1-35 string Depth 3849 ¹ AFTER <u>1-7-59</u> 2.3 <u>not measured</u> <u>258</u> <u>not measured</u> <u>-</u> Ofl Company ompany) information given te to the best of Original Signed By Rex C. Cabaniss
9. Raised tubing to 2049'. D. In 24 hours pumped 2.3 EO + 258 Ex FILL IN BELOW FOR REMEDIAL W Original Well Data: DF Elev. 3663' TD 3973' PBD Tbng. Dia 2" Tbng Depth 3910 Perf Interval (s) - Open Hole Interval 3849' - 3973' Pr RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by H. B. Brooks Pro- OIL CONSERVATION COMMISS	ORK REPORTS C Prod. Int Oil String Dia roducing Formatic pduction Foreman ION I hereby co above is tr my knowle	NLY .3849' - 3973Co 7" Oil S 0n (s) Que BEFORE 6-15-58 3 166.9 49 55.633 - Shell (Co ertify that the sue and comple dge. Rex C. Cabania District Explo	AFTER <u>1-7-59</u> 2.3 <u>not measured</u> <u>258</u> <u>not measured</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>258</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u> <u>100</u>

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